

PHASE I ENVIRONMENTAL SITE ASSESSMENT



**TWO TRACTS OF APPROXIMATELY 185 TOTAL ACRES
LOCATED AT 4001 GRAPEVINE MILLS PARKWAY IN THE
CITY OF GRAPEVINE, TARRANT AND DALLAS COUNTIES,
TEXAS**

DECEMBER 2013



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TEXAS**

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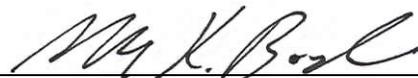
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12/27/13
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LCA Project No. 131203

December 2013

EXECUTIVE SUMMARY
TWO TRACTS OF APPROXIMATELY 185 TOTAL ACRES LOCATED
4001 GRAPEVINE MILLS PARKWAY,
CITY OF GRAPEVINE, TARRANT AND DALLAS COUNTIES, TEXAS

NOTE: The Executive Summary of this report is intended to briefly explain conditions at the Project Site; however, it does not include all Project Site conditions, as noted by LCA, and should not be relied on exclusively.

LCA Environmental, Inc. (LCA) has performed a Phase I Environmental Site Assessment (ESA) of two discontinuous tracts of land separated by Denton Creek, consisting of a 50 acre northern tract and a 135 acre southern tract, (Project Site) located in the City of Grapevine, Tarrant and Dallas Counties, Texas. This work was performed in material conformance with the scope and limitations of *ASTM Practice E1527-05*. The scope of work and limitations are further defined in Section 1.0 of this report.

Information regarding past land use on and near the Project Site was obtained by Project Site reconnaissance on 19 December 2013, interviewing persons familiar with the Project Site and/or local officials, and reviewing historical documents pertaining to the Project Site.

Additional details of Project Site reconnaissance, historical land use and adjoining/surrounding properties are included in Sections 3.0, 4.0, and 6.0 of this report.

LCA reviewed available regulatory agency records pertaining to the Project Site and adjoining/surrounding properties.

- No on-site listings were reported by Geo-Search during a regulatory agency database search.
- Seventeen (17) listings at nine (9) locations were reported by Geo-Search during a regulatory agency database search.

A summary of the regulatory agency database review is included as Section 5.0 of this report.

Recognized Environmental Conditions (RECs)

- During Project Site reconnaissance, LCA observed distinct and sizable soil or material surface fill area on the northern end of the 50 acre tract. The low profile mounds cover an area of about 100 yards long and 50 yards wide (approximate dimensions). The Project Site owner's representative did not have knowledge about the mounds. Due to the unknown nature of the mounds, LCA believes that their presence on the Project Site constitutes a REC.

Historical RECs

- A previous Phase I Report, published in 2007 by LCA Environmental, Inc. declared one "Suspect REC" and two "Potential" RECs. As discussed in the current Phase I report, previously reported "Suspect RECs" and "Potential RECs" are now considered Historic RECs.
- One "Suspect REC" reported by LCA in 2007 consisted of nine (9) steel, open-top drums observed at the north side of a one story trailer at the southern portion of the Project Site. LCA revisited the site of the reported steel drums and was unable to locate them or the one story trailer. The past presence of the drums constitutes a Historic REC.

- A 2007 LCA Phase I report declared two “Potential” RECs for the Project Site. The first was an interview with a person knowledgeable about the Project Site that provided information about two 500-gallon USTs that were situated on-site as part of a former dairy farm. LCA was unable to find documentation regarding the installation or removal of the USTs. LCA considers the report of two 500-gallon USTs to constitute a Historic REC for the Project Site.
- Multiple historical Phase I reports, as well as LCA’s 2007 Phase I also reported topographic maps and historical aerial photographs suggesting borrow fill mining on portions of the southern 135 acre tract of the Project Site from the 1950’s through the 1970’s. Topographic maps mention “Gravel Pits” in the vicinity of the Project Site, mostly to the east and off-site. During Project Site reconnaissance, LCA observed no obvious signs of filling for the current Phase I ESA. Therefore LCA considers the reported mining on the southern tract to constitute a Historic REC for the Project Site.

de minimis

- During Project Site reconnaissance, LCA observed several small structures erected on the Project Site. These included 5' x 5' concrete and fiberglass boxes erected in a circle around a dug-out pit in the northern half of the southern plot. Possible shooting blinds were also erected inside the circle. Just south of the circle LCA observed multiple wooden structures. The structures had, walls, doors, and windows, but did not have roofs, foundations, or floors. It is reported by the owner that the structures were used for Paintball competitions. LCA considers the presence of these structures to be a *de minimis conditions*.
- Widespread debris was observed within the southern (135 acre) tract of the Project Site. The debris included: a destroyed construction trailer, various metal scrap piles, wood debris, dumped concrete debris, tires, and other assorted trash. A single metal frame for a structure is located in the southernmost portion. LCA considers the presence of this widespread surface debris to be a *de minimis condition*.

Please refer to Section 7.0 of this report for LCA’s findings and conclusions.

TABLE OF CONTENTS

1.0 INTRODUCTION.....	1-1
1.1 PURPOSE AND SCOPE	1-1
1.2 SPECIAL TERMS AND CONDITIONS.....	1-2
1.3 LIMITATIONS AND EXCEPTIONS TO AGREEMENT	1-2
2.0 PROJECT SITE DESCRIPTION	2-1
2.1 PHYSICAL LOCATION AND LEGAL DESCRIPTION OF PROPERTY	2-1
2.2 PHYSICAL SETTING	2-1
2.2.1 Topography.....	2-1
2.2.2 Soils	2-1
2.2.3 Surface Water, Drainage Pathways, and Erosion Plain	2-1
2.2.4 Wooded Areas/Variations in Vegetation.....	2-1
3.0 PROJECT SITE RECONNAISSANCE	3-1
3.1 IMPROVEMENTS	3-1
3.2 CURRENT USES	3-1
3.3 UTILITIES	3-1
3.4 INTERIOR PROJECT SITE OBSERVATIONS.....	3-1
3.5 EXTERIOR PROJECT SITE OBSERVATIONS.....	3-1
4.0 INTERVIEWS.....	4-1
4.1 INTERVIEWS	4-1
5.0 RECORDS REVIEW	5-1
5.1 NATIONAL PRIORITIES LIST/EPA SUPERFUND (USNPL/USPNPL/USRODS)	5-1
5.2 RESOURCE CONSERVATION & RECOVERY ACT – CORRECTIVE ACTION (USRCRAC)	5-1
5.3 BROWNFIELDS MANAGEMENT SYSTEM (USBF)	5-1
5.4 COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY INFORMATION SYSTEM (USCERCLIS)	5-2
5.5 CERCLIS NO FURTHER REMEDIAL ACTION PLANNED (USNFRAP)	5-2
5.6 RCRA TREATMENT, STORAGE, AND DISPOSAL (USRCRAT).....	5-2
5.7 HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM (USHMIRS)	5-2
5.8 RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR (USRCRAG)	5-2
5.9 EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNS).....	5-2
5.10 RESOURCE CONSERVATION & RECOVERY ACT – NO LONGER REGULATED (USRCRAN)	5-2
5.11 FACILITY REGISTRY SYSTEM (FRS)	5-3
5.12 FEDERAL INSTITUTIONAL/ENGINEERING CONTROLS (USEC).....	5-3
5.13 STATE SUPERFUND (TXSF)	5-3
5.14 CLOSED AND ABANDONED LANDFILL INVENTORY (CALF)	5-3
5.15 INNOCENT OWNER/OPERATOR PROGRAM (IOP)	5-3
5.16 LEAKING PETROLEUM STORAGE TANK (TXLPST)	5-3
5.17 MUNICIPAL SOLID WASTE LANDFILL SITES (TXMSWLF).....	5-3
5.18 VOLUNTARY CLEANUP PROGRAM (TXVCP)	5-4
5.19 TEXAS INDUSTRIAL AND HAZARDOUS WASTE DATABASE (TXIHW)	5-4
5.20 PETROLEUM STORAGE TANKS (TXPST)	5-4
5.21 DRY CLEANER REGISTRATION (DCR).....	5-5
5.22 OTHER DATABASES SEARCHED	5-5
6.0 LAND USE OF THE PROJECT SITE & SURROUNDING PROPERTIES.....	6-1

6.1	CURRENT LAND USE IN THE PROJECT SITE VICINITY.....	6-1
6.2	ADJOINING/SURROUNDING PROPERTIES OF POTENTIAL ENVIRONMENTAL CONCERN.....	6-1
6.3	RECORDED LAND TITLE RECORDS	6-1
6.4	AERIAL PHOTOGRAPHS	6-2
6.4.1	<i>Aerial Photograph – 1942</i>	6-2
6.4.2	<i>Aerial Photograph – 1958</i>	6-2
6.4.3	<i>Aerial Photograph – 1964</i>	6-2
6.4.4	<i>Aerial Photograph – 1972</i>	6-2
6.4.5	<i>Aerial Photograph – 1984</i>	6-2
6.4.6	<i>Aerial Photograph – 1996</i>	6-2
6.4.7	<i>Aerial Photograph – 2004</i>	6-2
6.4.8	<i>Aerial Photograph – 2012</i>	6-2
6.5	HISTORIC MAPS	6-3
6.6	PREVIOUS ENVIRONMENTAL REPORTS.....	6-3
7.0	FINDINGS AND CONCLUSIONS	7-1
7.1	FINDINGS.....	7-1
7.2	ON-SITE RECOGNIZED ENVIRONMENTAL CONDITIONS.....	7-1
7.2.1	<i>Recognized Environmental Conditions (RECs):</i>	7-1
7.2.2	<i>Historical RECs:</i>	7-1
7.2.3	<i>De minimis conditions:</i>	7-2
7.3	ENVIRONMENTAL PROFESSIONAL STATEMENT	7-2

LIST OF TABLES

TABLE 6.1 - PROJECT SITE VICINITY – CURRENT LAND USE.....	6-1
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APPENDICES

APPENDIX A – FIGURES

FIGURE 1 – PROJECT SITE LOCATION MAP

FIGURE 2 – PROJECT SITE PLAN

FIGURE 3 – TOPOGRAPHIC MAP

APPENDIX B – PROJECT SITE PHOTOGRAPHS

APPENDIX C – AERIAL PHOTOGRAPHS

APPENDIX D – INTERVIEW DOCUMENTATION

APPENDIX E – REGULATORY AGENCY DATABASE REPORT

APPENDIX F – REFERENCES

APPENDIX G – PROFESSIONAL QUALIFICATIONS

APPENDIX H – CLIENT/USER PROVIDED INFORMATION, SELECTED EXHIBITS

1.0 INTRODUCTION

LCA performed a Phase I ESA as follows:

Project Site: The Project Site consists of two discontinuous tracts of land located at 4001 Grapevine Mills Parkway in the City of Grapevine, Tarrant and Dallas Counties, Texas.

Client/User: City of Grapevine, Boyle & Lowry, LLP

Contract Date: 11 December 2013

1.1 PURPOSE AND SCOPE

The broad purpose for conducting an ESA of a parcel of commercial real estate is to permit a user to satisfy one of the requirements to qualify for landowner liability protection under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA, commonly called "Superfund").

The objective of a Phase I ESA is to identify recognized environmental conditions (RECs) in connection with the Project Site. The American Society for Testing and Materials (ASTM) standard practice for ESA's, *Phase I Environmental Site Assessment Process document designated E1527-05 (ASTM E1527-05)*, defines "recognized environmental conditions" as the presence, or likely presence, of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property.

The scope of the Phase I ESA performed by LCA is in material conformance with the ASTM E1527-05 standard. Material exceptions and additions to this scope, if any, have been duly noted in the governing contract between LCA and the Client/User and are noted in Section 1.2 or 1.3 of this report.

There are basically four steps in performing a Phase I ESA: records review, Project Site reconnaissance, interviews of persons with knowledge of the Project Site, and the report.

A records review is a search of reasonably ascertainable and available public records for indications of a REC. Some records that may be included in a records review are: title deeds, tax records, aerial photographs, city directories, fire insurance maps, soil surveys of the area, geological survey maps, and others. Record information that is "reasonably ascertainable" is considered publicly available, obtainable from its source within reasonable cost and time, and practical to review.

Project Site reconnaissance is the actual physical observation of the Project Site. Project Site reconnaissance attempts to identify past and present uses of the Project Site and adjoining/surrounding properties, the physical setting of the Project Site, and indicators of potential RECs related to the Project Site. Any reference to visual signs of potential RECs should not be misinterpreted. Visual signs of potential RECs do not necessarily indicate that extensive Project Site impact exists. Conversely, the absence of visual signs of potential RECs does not ensure that the Project Site is not impacted. Project Site reconnaissance does not include extensive testing or detailed studies to verify that discovered indicators, if any, represent a specific environmental problem.

Interviews of persons with knowledge of the Project Site are conducted in a reasonable attempt to gather specific information about the Project Site's environmental status and that of adjoining/surrounding properties.

The last step is the report. The information that has been gathered is analyzed and combined to produce a conclusion stating whether or not obvious evidence of a potential REC was encountered.

1.2 SPECIAL TERMS AND CONDITIONS

This report was prepared for the exclusive use of the Client (the User) and the Client's direct representatives and associates in an effort to identify recognized environmental conditions connected with the Project Site and known to LCA as of the issue date of this report. LCA does not authorize its use for any purpose other than that for which it was prepared, nor is the report intended to be relied upon for any purpose by any third party at any time. The reproduction of this report by any third party, except in its entirety and with written permission from LCA Environmental, Inc., is prohibited.

1.3 LIMITATIONS AND EXCEPTIONS TO AGREEMENT

LCA has exercised reasonable efforts to accomplish the required tasks as we understand them, as permitted by the project schedule, and as contained within our scope of work. In addition, LCA has employed professional standards applicable to similar work within the industry today. There is no assurance that techniques employed in this study will necessarily disclose all RECs or other related issues at the Project Site.

LCA has attempted to repeat important portions and findings in more than one place in this report and a summary is offered for convenience. However, important information can be found in each section of the report and it is presumed that the Client/User, or any other reader, will read and rely on the whole report in its entirety, including appendices. LCA is not responsible for misinterpretations or omissions that arise from any person reading portions of the report separately from the entire report, including the Executive Summary and Appendices.

2.0 PROJECT SITE DESCRIPTION

Section 2.0 is based on information received from the Client/User, observations made by LCA during Project Site reconnaissance, and readily available published references. The location and layout of the Project Site and adjoining/surrounding properties are included in Appendix A as Figures 1 through 3.

Dates of Project Site Reconnaissance: Thursday, 19 December 2013

LCA Investigator: Dallas May, E.I.T.

LCA Environmental Professional-In-Charge: Mark Boyd, Ph.D., P.E., D. WRE

2.1 PHYSICAL LOCATION AND LEGAL DESCRIPTION OF PROPERTY

A legal description of the Project Site was provided to LCA by the Client/User.

Occupant Name(s): The Project Site is currently unoccupied.

Project Site Address(es): The Project Site consists of two discontinuous tracts of 185 acres (50 acre northern tract, and 135 acre southern tract) of undeveloped land located at 4001 Grapevine Mills Parkway in the City of Grapevine, Tarrant and Dallas Counties, Texas

Project Site Access: The southern (135 acre) tract can be accessed by vehicle from an unnamed dirt road along Denton Creek. The northern (50 acre) tract can only be accessed by foot. Representatives of LCA accessed the Northern Tract via a small park located east of the Project Site.

Size of Project Site: 185 acres (135 acre southern tract and 50 acre northern tract)

2.2 PHYSICAL SETTING

2.2.1 Topography

The topography of each tract varies in surface elevations between 490 feet and 530 feet (amsl).

2.2.2 Soils

According to information provided in the Soil Survey of Tarrant and Dallas Counties, the Project Site consists of sixteen (16) soil units. The soils vary from fine sandy loams to clay loams. (USDA, 1980)

2.2.3 Surface Water, Drainage Pathways, and Erosion Plain

Storm water runoff from both tracts flows into Denton Creek.

2.2.4 Wooded Areas/Variations in Vegetation

The Project Site is heavily vegetated. No signs of distressed vegetation indicative of a REC was observed.

3.0 PROJECT SITE RECONNAISSANCE

Section 3.0 contains observations made by LCA during Project Site physical reconnaissance. A Project Site plan depicting physical Project Site observations is included in Appendix A as Figure 2. Selected photographs of the Project Site are provided in Appendix B.

3.1 IMPROVEMENTS

In the southern (135 acre) tract, sanitary sewer and water lines run along the north boundary between the dirt road and Denton Creek, along the eastern boundary, and along the southeast boundary bordering SH 121.

Two utility easements are present in the northern (50 acre) tract. The first easement, controlled by the City of Flower Mound, contains a sanitary sewer line and crosses through the center of the tract and intersects with Lakeside Parkway. The second easement, controlled by the City of Grapevine, contains a sanitary sewer and water line, crosses through the southern portion of the tract and intersects with Denton Creek where it connects with the lines in the southern (135 acre) tract.

No occupiable structures are present on either tract.

3.2 CURRENT USES

The Project Site has no current reported use.

3.3 UTILITIES

3.3.1 Potable Water

Potable water is available to the Project Site from the City of Grapevine.

3.3.2 Domestic Wastewater

Domestic wastewater is available to the Project Site from the City of Grapevine.

3.3.3 Non-domestic Wastewater

Non-domestic wastewater is not produced on the Project Site.

3.3.4 Electricity

Electricity service is available to the site from Oncor.

3.3.5 Gas

Natural Gas service is available to the site by Atmos.

3.4 INTERIOR PROJECT SITE OBSERVATIONS

No occupiable structures exist on the Project Site.

3.5 EXTERIOR PROJECT SITE OBSERVATIONS

LCA entered the southern (135 acre) Project Site tract via an unnamed dirt road that runs along Denton Creek. The road services a general contracting business and a sewer pump station. Trash was observed to be dumped along the road. A sanitary sewer line was observed between the dirt road and Denton Creek.

LCA arrived at the sewer pump station, and entered the Project Site via truck through an open gate. Quickly after entering the Project Site LCA observed large concrete and fiberglass blocks as well as number of small wooden structures that had walls, doors and windows but did not have roofs, foundations or floors. LCA learned after interviewing the property owner that the structures were used for a paint ball competition. Continuing to travel south along the southern tracts eastern property boundary, LCA observed large piles of dumped debris. The debris included: a destroyed construction trailer, various metal scraps, wood debris, dumped concrete debris, tires and other assorted trash. A single metal frame for a structure is located in the southern most portion of the Project Site. Although widespread, LCA considers the presence of this surface debris to be a *de minimis* condition.

When arriving at the southernmost boundary, the historic location of the former dairy farm and BJ's Sand and Gravel, LCA observed a large pile of telephone poles, as well as other dumped wood and construction debris. A pile of dumped tires was also present. A small, ~ 20' by 20' detached slab, likely associated with the former dairy farm or BJ's Sand and Gravel, was observed along the southern property boundary. A steel framed structure without walls and ceiling was also observed.

LCA then moved to the northern (50 acre) tract of land and found it to be inaccessible by vehicle. LCA entered the northern tract by foot via a park located just west of the Project Site. The western property boundary of the northern tract is bordered by a drainage creek that primarily collects storm water from the west. LCA walked through the woods into the center of the property, and found it to be a large flat, grassy plain that is currently completely undeveloped save for a sewer line that crosses east-west through the middle of the tract. When LCA arrived at the northernmost property boundary bordering Enterprise Drive, LCA observed several low profile mounds of apparent fill dirt covered with vegetation. LCA documented the fill mounds with photographs and left the Project Site.

Exterior conditions at the Project Site physically observed by LCA during Project Site reconnaissance are described below:

3.5.1 Wastewater Systems

Septic Tanks: None observed

Leach Field: None observed

Oxidation Pond: None observed

Oil-water Separator: None observed

Sand Trap/Drains: None observed

Sumps: None observed

3.5.2 Wells

Water: None observed

Oil and/or Gas: None observed

Monitoring: None observed

3.5.3 Potential Impacts to Surface Water

Surface Sheens: None observed

Discharges: None observed

Leachates: None observed

Seeps: None observed

3.5.4 Condition of Vegetation

Both tracts of the Project Site are heavily vegetated. No sign of distressed vegetation indicative of a REC was observed.

3.5.5 Suspect Construction Features

Detached Slabs: A single 20' by 20' detached slab was observed near the southernmost Project Site boundary. The slab is most likely associated with the former dairy farm or BJ's Sand and Gravel.

Repaired/Inconsistent Surface Material: None observed

Unidentified Pipes: None observed

Demolition Debris: Large amounts of demolition debris was observed throughout the southern tract. LCA considers the widespread presence of this type of debris to be a *de minimis* condition.

3.5.6 Evidence of Disturbed Soils

In the southern tract, there are numerous lines of evidence of disturbed soils. Upon entering the Project Site, LCA observed a pit that had been dug out, reportedly for paintball competitions. Near the southern most property boundary, LCA observed a detached slab. In the northern tract, LCA observed low profile mounds of fill dirt near Enterprise Drive.

3.5.7 Dumping and Land Filling

Widespread dumped debris was observed throughout the southern tract. In the northern tract, LCA observed low profile mounds of fill dirt near Enterprise Drive.

3.5.8 Chemical Spills, Releases, and Surface Stains

None observed

3.5.9 Hazardous Material Storage

None observed

3.5.10 Contained Waste Storage and/or Disposal

None observed

3.5.11 Farm Waste, Feed Lot Spoils and Manure Stockpiles

None observed

3.5.12 Drums and Other Containers

None observed.

3.5.13 Aboveground Storage Tanks (ASTs)

An AST was observed on the City of Grapevine sewer lift station utility easement at the north east corner of the Project Site.

3.5.14 Underground Storage Tanks (USTs)

None observed. Historical, unconfirmed environmental reports describe two USTs that were once located within the Project Site's southern tract (135 acres).

3.5.15 Polychlorinated Biphenyls (PCBs)

Pad-mounted Transformers: None observed

Pole-mounted Transformers: None observed

3.5.16 Hydraulic Fluid-Containing Equipment

Hydraulic Lifts: None observed

Elevators: None observed

3.5.17 Heavy Equipment/Generators

None observed

3.5.18 Pits, Subsurface Vaults, and Basements

None observed

3.5.19 Railroad Spurs

None observed

3.5.20 Air Emissions

None observed

4.0 INTERVIEWS

This section contains information obtained by interviewing persons with knowledge of the Project Site and selected public agency employees. These interviews were conducted by Dallas May, EIT, of LCA.

4.1 INTERVIEWS

Complete documentation of interviews is located in Appendix D. LCA's conclusions based on interviews, reconnaissance, and historical research can be found in Section 7.0 of this report.

The following persons were contacted by LCA for reasonable knowledge of environmental conditions at the Project Site:

- Sherwood E. Blount, Jr, Parkway Realtors, Inc., Owner Representative: A representative of LCA contacted Mr. Blount by telephone to request information about the Project Site. Mr. Blount reported that his client had been made aware by a prior Phase I ESA report of the VCP site identified by Geo-Search during the current review of regulatory databases by LCA. The VCP site was located north-adjacent to the Project Site. Mr. Blount provided LCA with a previous 2007 Phase I ESA by Blackshare Environmental Solutions (BES). Mr. Blount reported no knowledge about the fill dirt located along Enterprise Drive, and reported that the owner of the Project Site has never allowed any dirt to be moved onto the property. Mr. Blount's conclusion was that the fill dirt must have been present prior to the current owner taking possession of the property. When asked about the wood and concrete structures located in the southern tract, Mr. Blount reported that the owner had told him that they were used for paintball competitions. He confirmed that he was aware of the dumping in the southern tract near the former dairy farm. He reported that the trash, tires, construction material, and other debris existed before the owner acquired the property and the land has attracted additional dumping since.
- Stan Laster, City of Grapevine: A representative of LCA contacted Mr. Laster by telephone. He reported that the city was interested in purchasing the property to "get control over the tract" and market to developers. The city's plans are for commercial and multi-family developments. He confirmed that the city does have a wastewater main crossing through the northern tract. He had no knowledge of any fires or spills on the property. He reported no knowledge of any environmental conditions for either tract.
- Jodi Brown, City Secretary, City of Grapevine: LCA contacted the City Secretary's office of the City of Grapevine requesting information regarding records of fires, illegal dumping, hazardous chemicals/waste, petroleum storage tanks, leaks/spills/releases, environmental or emergency response, or any other pertinent environmental records the city might have relating to this property and adjoining properties. Ms. Brown compiled the responses from the Development Services Department, the Fire Department, and the Environmental Services Department. There were no environmental records reported.

LCA contacted the TCEQ to inquire about VCP Case #1638, identified by Geo-Search. The TCEQ has not returned calls as of the publishing of this report.

Complete documentation of current interviews is located in Appendix D. LCA's conclusions based on interviews, reconnaissance, and historical research can be found in Section 7.0 of this report.

5.0 RECORDS REVIEW

GeoSearch, Inc. (GeoSearch) was subcontracted to provide regulatory information from current state and federal agency databases regarding the Project Site and surrounding areas. The updates for these databases are made at the discretion of the corresponding state or federal agencies and they reflect current information available at the time of the inquiry. The database searches meet or exceed minimum search distances and are in material conformance with *ASTM E1527-05* standards. GeoSearch also provided maps showing approximate locations of those sites listed in the databases as being near the Project Site. This information was reviewed by LCA to identify and evaluate documented hazardous material and/or waste activities within minimum search distances. Sites discussed below were identified with location discrepancies in the GeoSearch report or were considered as potential RECs for the Project Site. Sites listed in the GeoSearch report and not discussed below are not considered potential RECs for the Project Site due to distance, presumed hydrologic gradient, regulatory status, or other rationale. The GeoSearch report is provided in Appendix E.

5.1 NATIONAL PRIORITIES LIST/EPA SUPERFUND (USNPL/USPNPL/USRODS)

The U.S. EPA National Priorities List (NPL) include sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible remedial action. Included in this search are sites proposed to the NPL in the Federal Register and Records of Decision (ROD) for remediation.

No USNPL, USPNPL, or USRODS sites were identified by GeoSearch within one mile of the Project Site.

5.2 RESOURCE CONSERVATION & RECOVERY ACT – CORRECTIVE ACTION (USRCRAC)

This database includes hazardous waste sites listed with corrective action activity in the RCRAInfo system. The Corrective Action Program requires owners or operators of RCRA facilities (or treatment, storage, and disposal facilities) to investigate and cleanup contamination in order to protect human health and the environment. RCRAInfo replaces the data recording and reporting abilities of RCRIS and the Biennial Reporting System (BRS).

No USRCRAC sites were identified by GeoSearch within one mile of the Project Site.

5.3 BROWNFIELDS MANAGEMENT SYSTEM (USBF)

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land. The program improves and protects the environment. The EPA maintains the activities, including grantee assessment, cleanup and redevelopment, of the various Brownfield grant programs through the Brownfields Management System database.

No USBF sites were identified by GeoSearch within one-half mile of the Project Site.

5.4 COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY INFORMATION SYSTEM (USCERCLIS)

CERCLIS is the repository for site and non-site specific Superfund information in support of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). This database contains an extract of sites that have been investigated or are in the process of being investigated for potential environmental risk.

No USCERCLIS sites were identified by GeoSearch within one-half mile of the Project Site.

5.5 CERCLIS NO FURTHER REMEDIAL ACTION PLANNED (USNFRAP)

This database includes sites, which have been determined by the EPA, following preliminary assessment, to no longer pose a significant risk or require further activity under CERCLA. After initial investigation, no contamination was found, contamination was quickly removed or contamination was not serious enough to require Federal Superfund action or NPL consideration.

No USNFRAP sites were identified by GeoSearch within one-half mile of the Project Site.

5.6 RCRA TREATMENT, STORAGE, AND DISPOSAL (USRCRAT)

This database includes sites listed as treatment, storage and/or disposal facilities of hazardous waste in the RCRAInfo system.

No USRCRAT sites were identified by GeoSearch within one-half mile of the Project Site.

5.7 HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM (USHMIRS)

The HMIRS database contains unintentional hazardous materials release information reported to the US Department of Transportation.

No USHMIRS listings were identified by GeoSearch within one-quarter mile of the Project Site.

5.8 RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR (USRCRAG)

This database includes sites listed as generators of hazardous waste (large, small, and exempt) in RCRAInfo system.

Six (6) USRCRAG sites were identified by GeoSearch for properties within one-half mile of the Project Site. No USRCRAG sites constitute a REC for the Project Site.

5.9 EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNS)

This database contains data on reported releases of oil and hazardous substances.

No ERNS listings were identified by GeoSearch for the Project Site.

5.10 RESOURCE CONSERVATION & RECOVERY ACT – NO LONGER REGULATED (USRCRAN)

This is a compilation of RCRA databases (corrective action, TSD, and/or generator) that are no longer regulated by the EPA or do not meet other RCRA reporting requirements.

No USRCRAN sites were identified by GeoSearch for the Project Site and adjoining properties.

5.11 FACILITY REGISTRY SYSTEM (FRS)

The EPA's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

No FRS sites were identified by GeoSearch within one-quarter mile of the Project Site.

5.12 FEDERAL INSTITUTIONAL/ENGINEERING CONTROLS (USEC)

A listing of site locations where engineering controls are in effect, such as a cap, barrier, or other device engineering to prevent access, exposure, or continued migration of contamination. This database is listed by GeoSearch in conjunction with federal institutional controls.

No USEC sites were identified by GeoSearch for the Project Site.

5.13 STATE SUPERFUND (TXSF)

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL). Information in this database includes any recent developments and the anticipated action for these sites.

No TXSF sites were identified by GeoSearch within one mile of the Project Site.

5.14 CLOSED AND ABANDONED LANDFILL INVENTORY (CALF)

TCEQ, in cooperation with the 24 regional Council of Governments in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned.

No CALF sites were identified by GeoSearch within one-half mile of the Project Site.

5.15 INNOCENT OWNER/OPERATOR PROGRAM (IOP)

Texas Innocent Owner/Operator (IOP) provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

No IOP sites were identified by GeoSearch within one-half mile of the Project Site.

5.16 LEAKING PETROLEUM STORAGE TANK (TXLPST)

The Leaking Underground Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the TCEQ. This database includes facilities with reported leaking petroleum storage tanks.

No TXLPST sites were identified by GeoSearch within one-half mile of the Project Site.

5.17 MUNICIPAL SOLID WASTE LANDFILL SITES (TXMSWLF)

Sites listed within a solid waste landfill database may include active landfills and inactive landfills, where solid waste is treated or stored.

Three (3) TXMSWLF sites were identified by GeoSearch within one-half mile of the Project Site. No TXMSWLF sites are believed to constitute a REC for the Project Site.

5.18 VOLUNTARY CLEANUP PROGRAM (TXVCP)

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses.

One (1) VCP is located immediately north of the northern Project Site Tract. The VCP is listed as "ID #1638, Lakeside Trade Center Phase II, Lakeside Parkway/Enterprise Road, Flower Mound, Texas. Constituents of concern were reported as SVOCs and Metals. The media effected was reported as soil and groundwater.

Through interviews with the owner's representative, the owner provided LCA the 2007 Phase I ESA by Blackshare Environmental Solutions (BES). The previous Phase I reported that:

"According to the Banks Database report, a 55.816-acre tract had undergone site remediation under this program. Based on the stated address (NEC Lakeside Parkway and Enterprise Road, Flower Mound, TX), the site is located to the northeast of the subject property. On November 1, 2007 BES requested a file review from the Texas Commission [sic] on Environmental Quality (TCEQ). At the time of this report the information has not been made available. The property entered the program on September 11, 2003, and on January 16, 2004 the party conducting the cleanup received a closure and Certificate of Completion from the TCEQ. Therefore, based on the letter the former contamination is not considered a REC for the subject property. Upon receipt of relevant information concerning the VCP site impact to the subject property, BES will issue an addendum letter to the report."

The current owner was unable to provide the addendum letter to the report.

The TCEQ can only close a VCP with groundwater impact under residential standards. Therefore, with this case closed, LCA does not believe that this listing constitutes a REC for the Project Site.

5.19 TEXAS INDUSTRIAL AND HAZARDOUS WASTE DATABASE (TXIHW)

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture.

The Project Site was not listed in the TXIHW database.

Three (3) TXIHW sites were identified by GeoSearch within one-half mile of the Project Site. No TXIHW sites are believed to constitute a REC for the Project Site.

5.20 PETROLEUM STORAGE TANKS (TXPST)

The Underground Storage Tank (UST) listing is derived from the PST database which is administered by the TCEQ. Both USTs and aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement of the TCEQ since 1986.

The Project Site was not listed in the TXPST database.

Two (2) TXPST sites were identified by GeoSearch within one-half mile of the Project Site. No TXPSTs are believed to constitute a REC for the Project Site.

5.21 DRY CLEANER REGISTRATION (DCR)

The Dry Cleaner Registration database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

The Project Site was not listed in the DCR database.

No DCR sites were identified by GeoSearch within one-half mile of the Project Site.

5.22 OTHER DATABASES SEARCHED

- **Toxic Release Inventory (USTRI)**
- **PCB Activity Database System (USPADS)**
- **Texas Spills Listing (TXSPILLS)**
- **State Institutional/Engineering Controls (TXSIEC01)**
- **TCEQ Liens (TXLIENS)**

None of the above databases contained entries of potential concern for the Project Site. Refer to the actual data report in Appendix E for additional database information.

5.23 UN-MAPPED (ORPHAN) SITES

No un-mapped sites were found by Geo-Search.

6.0 LAND USE OF THE PROJECT SITE & SURROUNDING PROPERTIES

Current and historical land use on the Project Site and adjoining/surrounding properties were determined from Project Site reconnaissance, interviews, review of historical aerial photographs, city directories, topographic maps, and other documents referenced in this section.

6.1 CURRENT LAND USE IN THE PROJECT SITE VICINITY

A summary of the land use within a one-quarter mile radius of the Project Site is provided in Table 6.1. The descriptions of the current uses of adjoining/surrounding properties are based on LCA's observations during Project Site reconnaissance and a review of environmental database reports.

Table 6.1 - Project Site Vicinity – Current Land Use

Direction*	Distance*	Apparent/Reported Land Use
North	Adjoining – ¼ mile	Heavy Industrial
East	Adjoining – ¼ mile	Heavy Industrial
South	Adjoining – ¼ mile	Commercial, Heavy Industrial, SH 121
West	Adjoining – ¼ mile	Multi-Family Residential, Golf Course
Between Tracts	Adjoining	Drainage Creek, General Contractor Office, Barn

* - Direction and approximate distance from Project Site

6.2 ADJOINING/SURROUNDING PROPERTIES OF POTENTIAL ENVIRONMENTAL CONCERN

Along the dirt road on the southern tract's northern boundary, LCA observed two off-site drums labeled "Asphalt Emulsion".

A barn exists immediately off of the Project Site. Styrofoam was scattered throughout the interior. The barn and the Styrofoam, has apparently been used for sculpting. Trash has been dumped behind the barn.

Traveling west from the off-site barn, LCA observed an off-site quarry pit adjacent to the Project Site. Due to the presence of grass cover in the pit, it appears that the pit has not been excavated in a number of years.

During Project Site reconnaissance, representatives of LCA drove through the streets adjacent to the Project Site looking for signs of a REC that might negatively affect the Project Site. LCA did not observe any signs of a REC from off-site sources.

6.3 RECORDED LAND TITLE RECORDS

LCA did not receive, and was not authorized to obtain, land title records for the Project Site.

6.4 AERIAL PHOTOGRAPHS

Historical aerial photographs depicting prior use of the Project Site and adjoining/surrounding properties were obtained from GeoSearch for the following years: 1942, 1958, 1964, 1972, 1984, 1996, 2004, and 2012. Copies of these historical aerial photographs are included in Appendix C.

6.4.1 Aerial Photograph – 1942

The southern tract of the Project Site contains a number of small structures. The structures are likely associated with Foster Dairy Farms. Some clearing has been done along the eastern property boundary. The remaining area is heavily vegetated. The northern tract is apparently being used for agriculture.

6.4.2 Aerial Photograph – 1958

Slight soil/vegetation disturbances are apparent immediately north of the dairy farm. Two excavation/mining areas are apparent at the eastern corner of the Project Site. Mining at the east adjoining property has expanded west and southward since 1942. The remaining areas of the Project Site as well as the northern tract and the surrounding property appear relatively unchanged.

6.4.3 Aerial Photograph – 1964

The southern parcel has been cleared of heavy vegetation. Mining at the east adjoining property has expanded westward. A stock pond is apparent in the middle of the southern tract. Further land filling is apparent at the eastern adjoining property of the southern tract. The northern tract remains unchanged.

6.4.4 Aerial Photograph – 1972

Further land filling is apparent at the eastern adjoining property of the southern tract. A new stock pond has been constructed approximately 500 feet east of the older pond. The northern tract remains unchanged.

6.4.5 Aerial Photograph – 1984

Slight soil disturbances are apparent along the eastern property boundary of the Project Site, in the vicinity of the current off-site shed. Additional land filling is apparent at the eastern adjoining property of the southern tract. The northern tract remains unchanged.

6.4.6 Aerial Photograph – 1996

No apparent changes to the Project Site.

6.4.7 Aerial Photograph – 2004

Industrial development has begun in properties surrounding the Project Site. The Project Site remains unchanged.

6.4.8 Aerial Photograph – 2012

Further development has been completed around in properties surrounding the Project Site. A small park has been created west of the northern tract. The SH 121 expansion has begun.

6.5 HISTORIC MAPS

6.5.1 Topographic Maps

LCA reviewed a topographic map provided by GeoSearch. This map, with the Project Site outlined, is included as Figure 3 in Appendix A of this report.

The USGS topographic map shows gravel pit mining in area of the southern (135 acre) tract.

6.6 PREVIOUS ENVIRONMENTAL REPORTS

- *Phase I ESA – February 26, 1990:* CURA, Inc. conducted a Phase I ESA on the southern tract. CURA noted “dumping of miscellaneous fill materials and household debris (at) the northeastern portion of the “Project Site”. But no hazardous materials were observed.
- *Phase I ESA – February 26, 1990:* Law Engineering conducted a Phase I ESA for Beazer Developments, Inc. on 404 acres, which included parts of the Project Site. Law Engineering noted construction and household debris at the northeast portion of the LCA Project Site.
- *Phase I ESA- November 1997:* Environmental Resources Management (ERM) conducted a Phase I ESA for Industrial Developments of 99.8 acres of the 2007 LCA Project Site. ERM reported from interviews two 500-gallon diesel USTs associated with a former dairy farm on the southern portion of the southern tract (135 acres), in the vicinity of the former dairy farm.
- *Phase I ESA June 2007:* LCA environmental conducted a Phase I ESA for VCH Holdings, LP on the southern tract. LCA identified nine (9) steel tanks that have apparently been removed from the Project Site. During the 2007 report, LCA considered the steel tanks to be indicative of a “Suspect REC”. LCA also noted the undocumented USTs, and reported that previous “digging” was unable to locate the tanks. LCA also considered the topographic maps and aerial photographs illustration of extensive gravel mining on the eastern portion of the Project Site’s southern tract. LCA considered the excavation and mining as well as the reports of the two 500-gallon USTs to be indicative of a “Potential REC”.
- *Phase I ESA – November 7, 2007:* Blackshare Environmental Solutions (BES) conducted a Phase I ESA for Texas Midstream Gas Services, LLC on the northern tract. The report noted the existence of the VCP adjacent to the northern tract, but did not find it to be indicative of a REC. The report did not reveal any evidence of a REC in connection to the northern tract.

7.0 FINDINGS AND CONCLUSIONS

LCA has performed a Phase I Environmental Site Assessment (ESA) of an approximately 50 acre tract and a 135 acre tract of land located at 4001 Grapevine Mills Parkway, City of Grapevine, Dallas and Tarrant Counties, Texas. Any exceptions to, or deletions from, this practice are described in Section 1.0 of this report.

7.1 FINDINGS

LCA has included its opinions of the potential impact on the Project Site of conditions and/or information identified during the course of the assessment. These opinions are also found throughout the report in the various sections where the respective conditions and/or information are first presented.

7.2 ON-SITE RECOGNIZED ENVIRONMENTAL CONDITIONS

7.2.1 Recognized Environmental Conditions (RECs):

During Project Site reconnaissance, LCA observed distinct and sizeable soil or material surface fill area on the northern end of the 50 acre tract. The low profile mounds cover an area of about 100 yards long and 50 yards wide (approximate dimensions). The Project Site owner's representative did not have knowledge about the mounds. Due to the unknown nature of the mounds, LCA believes that their presence on the Project Site constitutes a REC.

7.2.2 Historical RECs:

A previous Phase I Report, published in 2007 by LCA Environmental, Inc. declared one (1) "Suspect REC" and two "Potential" RECs. As discussed in the current Phase I report, previously reported "Suspect RECs" and "Potential RECs" are now considered Historic RECs.

One "Suspect REC" reported by LCA consisted of nine (9) steel, open-top drums observed at the north side of a one story trailer at the southern portion of the Project Site. LCA returned to the vicinity of the previously reported steel drums and was unable to locate them or the one story trailer. The prior presence of steel drums previously cited as a REC constitute a Historic REC condition.

A 2007 LCA Phase I report declared two "Potential" RECs for the Project Site. The first was an interview with a person knowledgeable about the Project Site that provided information about two 500-gallon USTs that were situated on-site as part of a former dairy farm. LCA did not observe any surface evidence of the presence of USTs. LCA was unable to find definitive documentation regarding the installation or removal of the USTs. Due to the previous research into the "Potential REC" and the reported inability by persons with knowledge of the Project Site to find the tanks, LCA now considers the report of two 500-gallon USTs to constitute a Historic REC for the Project Site.

Multiple historical Phase I reports, as well as LCA's 2007 Phase I also reported topographic maps and historical aerial photographs suggesting borrow fill mining on portions of the southern 135 acre tract of the Project Site from the 1950's through the 1970's. Topographic maps mention "Gravel Pits" in the vicinity of the Project Site, mostly to the east and off-site. During Project Site reconnaissance, LCA observed no obvious signs of filling for the current Phase I ESA. Therefore LCA considers the reported mining and associated conditions on the southern tract to constitute a Historic REC for the Project Site.

7.2.3 *De minimis* conditions:

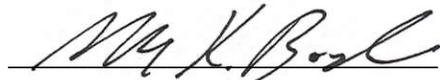
During Project Site reconnaissance, LCA observed several small structures erected on the Project Site. These included 5' x 5' concrete and fiberglass boxes erected in a circle around a dug-out pit in the northern half of the southern plot. Paintball shooting blinds were also erected inside the circle. Just south of the circle LCA observed multiple wooden structures. The structures had walls, doors, and windows, but did not have roofs, foundations, or floors. The Project Site owner representative reported that the structures were used for Paintball competitions. LCA considers the presence of these structures to constitute a *de minimis* condition.

Widespread dumped surface debris was observed within the southern parcel of the Project Site. The debris included: a destroyed construction trailer, various metal scraps, wood debris, dumped concrete debris, tires, and other assorted trash. A single metal frame for a structure is located in the southern most portion of the Project Site. LCA considers the presence of surface debris throughout the southern tract to constitute a *de minimis* condition.

7.3 ENVIRONMENTAL PROFESSIONAL STATEMENT

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in 312.10 of 40 CFR 312.

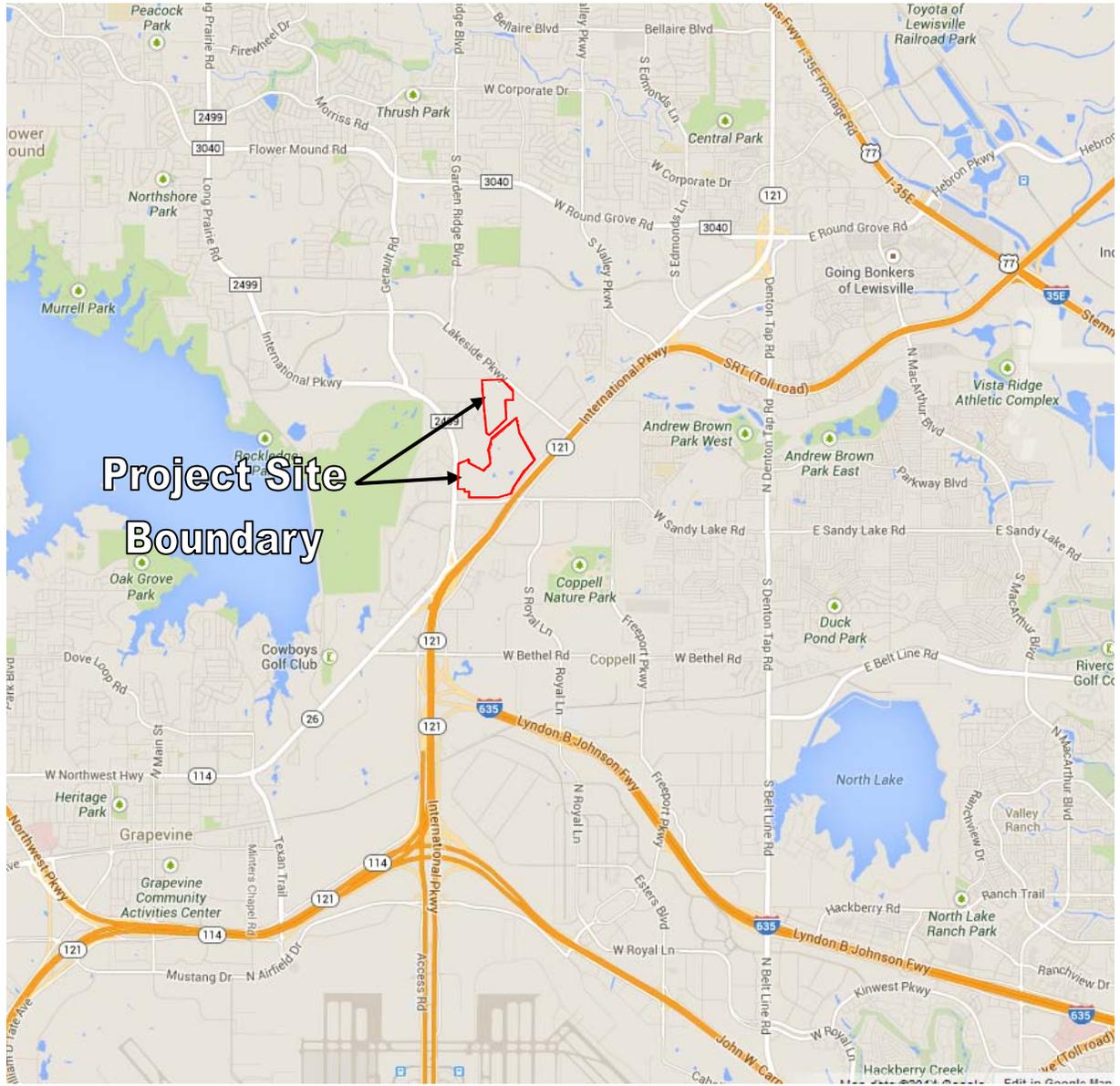
I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Project Site. LCA Environmental, Inc. has developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.



Mark Boyd, PhD, PE, D WRE, ENV SP
Principal Engineer

APPENDIX A

Figures



NORTH
Not to Scale

City of Grapevine
Phase I ESA
185 Acres
Grapevine, Texas

Figure 1
Site Location Map

Drawn By: RJB	Date: 12/26/2013	LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX		LCA PROJECT NUMBER: 131203
Approved By: MKB	Date: 12/26/2013	SOURCE: Google Maps	FILENAME: 131203— Figures.pub	© LCA 2013



NORTH
Not to Scale

**City of Grapevine
Phase I ESA
185 Acres
Grapevine, Texas**

**Figure 2
Site Plan**

Drawn By:
RJB

Date:
12/26/2013

LOCATION: 4001 Grapevine Mills Parkway
City of Grapevine, Tarrant and Dallas County, TX

LCA PROJECT NUMBER:
131203

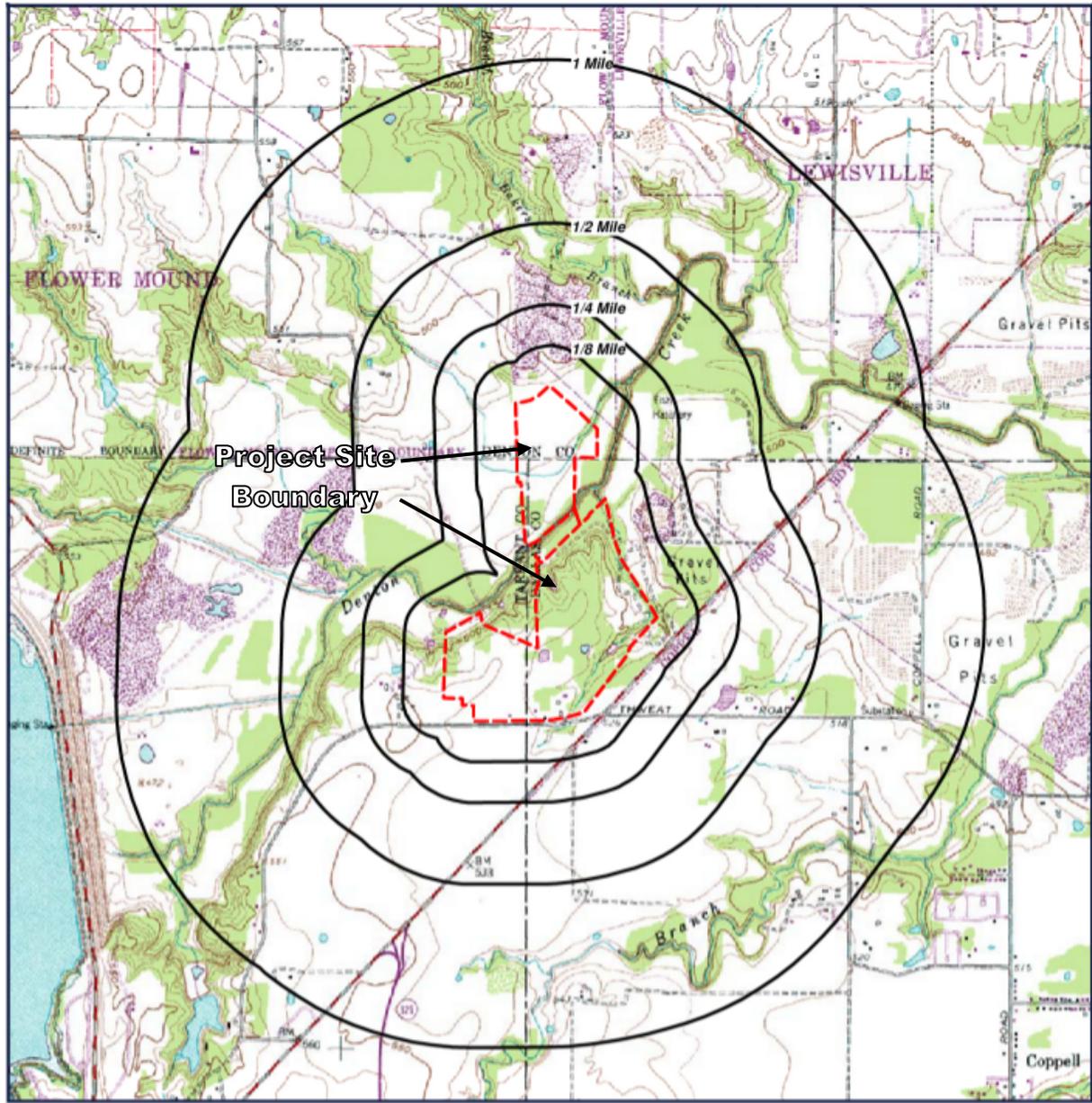
Approved By:
MKB

Date:
12/26/2013

SOURCE: Google Maps

FILENAME: 131203—
Figures.pub

© LCA 2013



		 NORTH Not to Scale		City of Grapevine Phase I ESA 185 Acres Grapevine, Texas		Figure 3 Topographic Map	
Drawn By: RJB	Date: 12/26/2013	LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX				LCA PROJECT NUMBER: 131203	
Approved By: MKB	Date: 12/26/2013	SOURCE: Geo-Search	FILENAME: 131203— Figures.pub	© LCA 2013			

APPENDIX B

Project Site Photographs



Photograph 1: Small building and office located in parcel adjacent to south tract. The trailer serves as an office for a general contracting company.



Photograph 2: Drums located on adjacent parcel along unnamed dirt road.



Photograph 3: City of Grapevine sanitary sewer pump station with AST.



Photograph 4: North gate entrance on south tract.



Photograph 5: Concrete and fiberglass vaults reportedly used for paintball competitions.



Photograph 6: Dumped debris located in northeast corner of southern tract.



Photograph 7: Wooden structures reportedly used for paintball competitions.



Photograph 8: Looking north across Project Site towards concrete and fiberglass vaults.



Photograph 9: Looking north from interior of southern tract at second area with concrete and fiberglass vaults.



Photograph 10: Additional view of abandoned vaults.



Photograph 11: Dumped debris located near historic dairy farm.



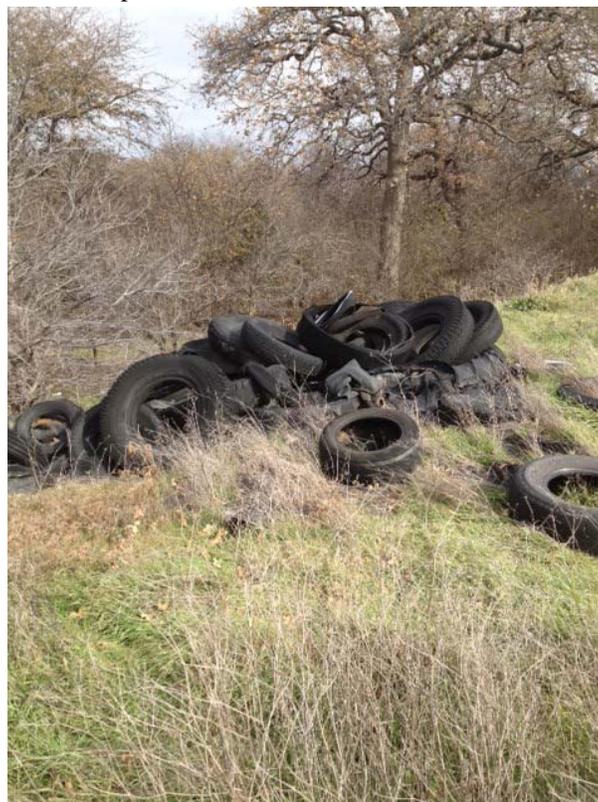
Photograph 12: Demolished construction trailer located in southern tract.



Photograph 13: Detached slab located near historic dairy farm.



Photograph 14: Additional dumped debris located in southern tract.



Photograph 15: Dumped tires located in southern tract near southern most boundary.



Photograph 16: Dumped debris located behind shed adjacent to Project Site.



Photograph 17: Off-site excavation area located adjacent to Project Site.



Photograph 18: Steel framed structure located in vicinity of historic dairy farm.



Photograph 19: A small drainage creek running south along western boundary of northern tract.



Photograph 20: View looking west from interior of north tract at industrial park.



Photograph 21: View looking south from interior of north tract.



Photograph 22: Looking northeast from interior of north tract.



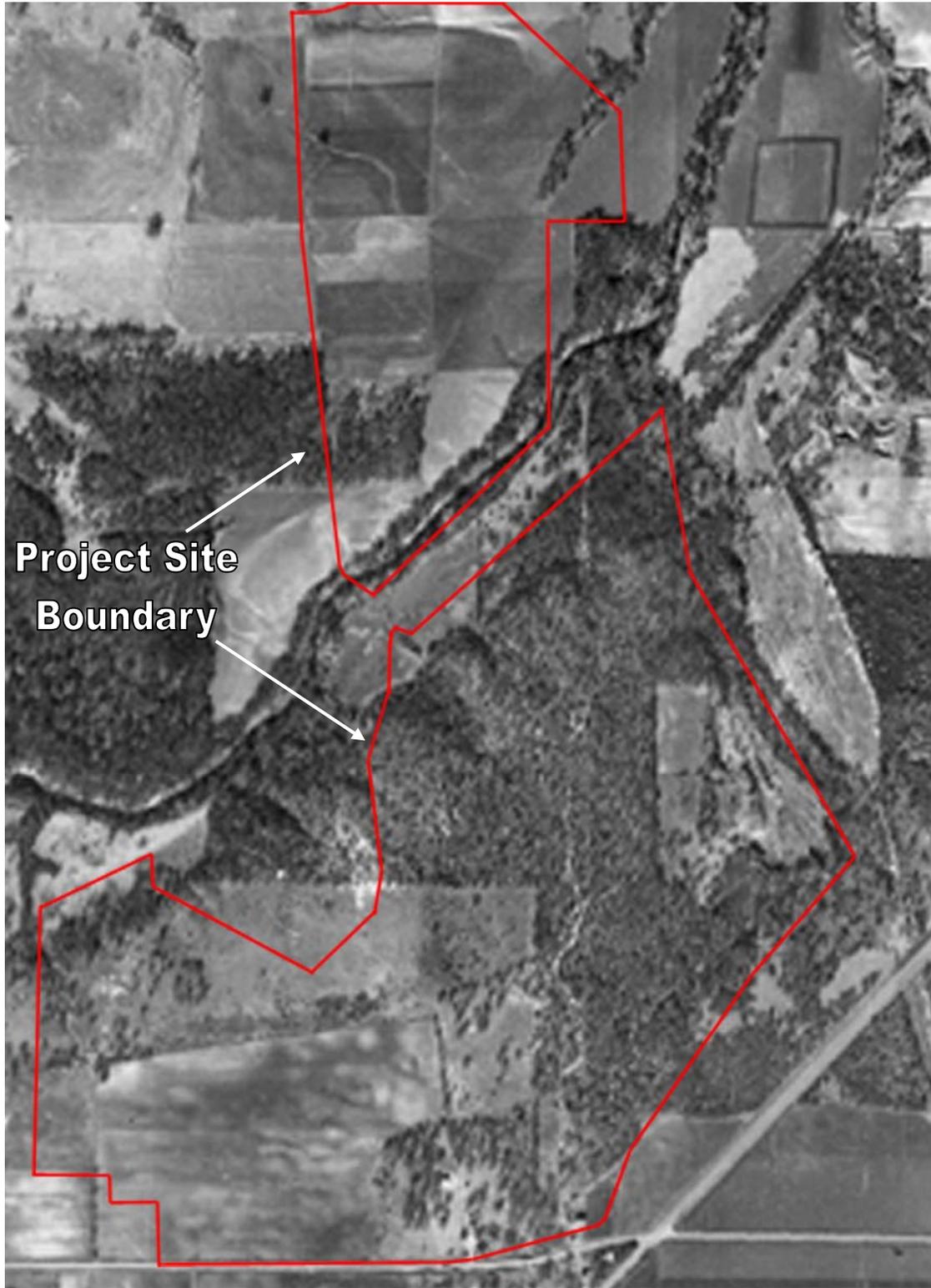
Photograph 23: View looking south west from interior of north tract.



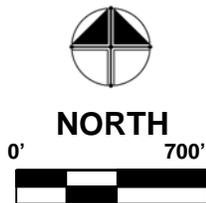
Photograph 24: Low profile mounds of unknown origin in northern tract. Looking west from inside of fence on north tract on Enterprise Drive.

APPENDIX C

Aerial Photographs



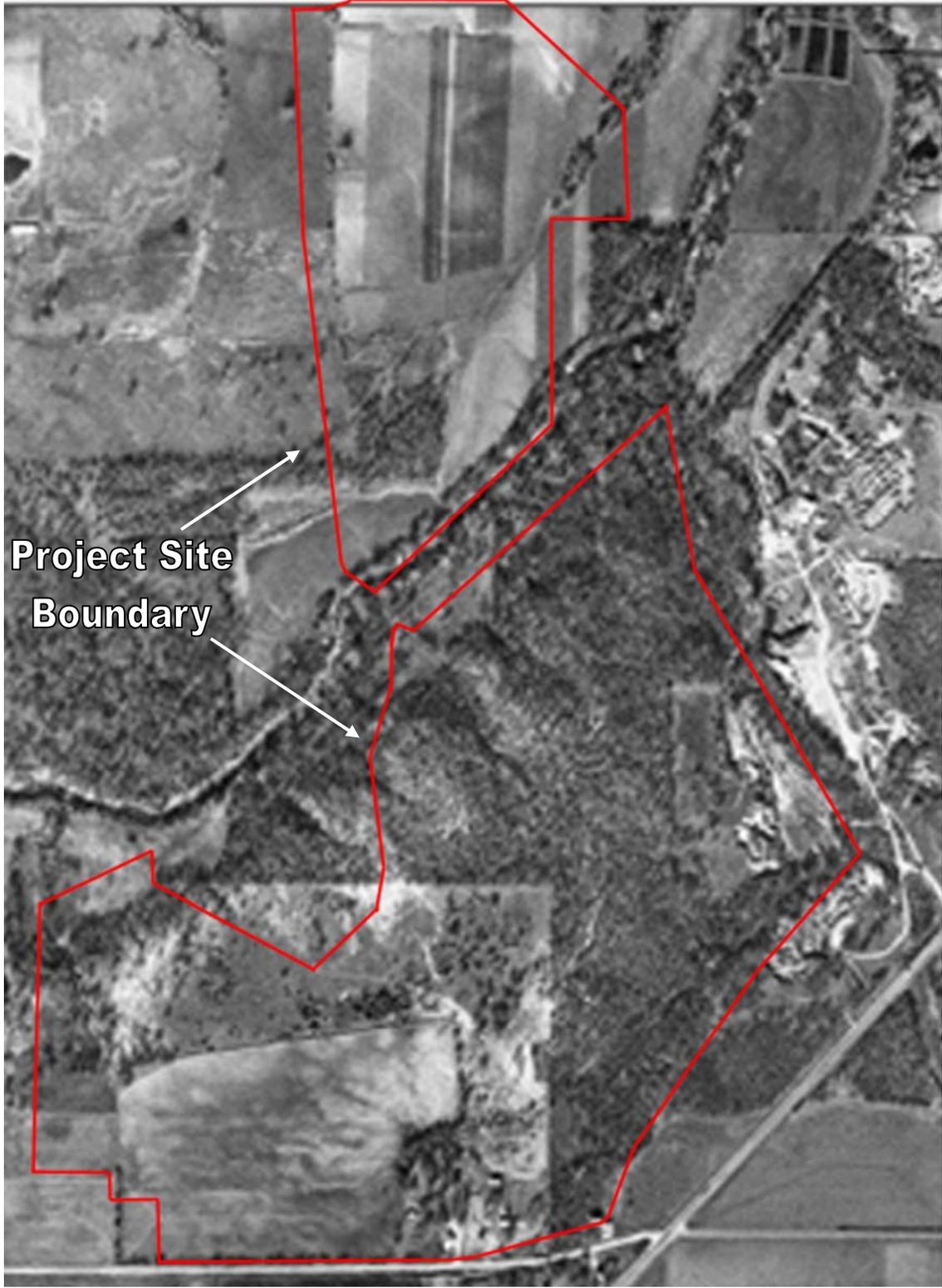
**Project Site
Boundary**



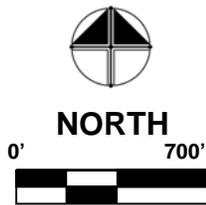
**City of Grapevine
Phase I ESA
185 Acres
Grapevine, Texas**

**1942 Aerial
Photograph**

Drawn By: RJB	Date: 12/26/2013	LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX	LCA PROJECT NUMBER: 131203
Approved By: MKB	Date: 12/26/2013	SOURCE: Geo-Search	FILENAME: 131203— Figures.pub © LCA 2013



**Project Site
Boundary**



**City of Grapevine
Phase I ESA
185 Acres
Grapevine, Texas**

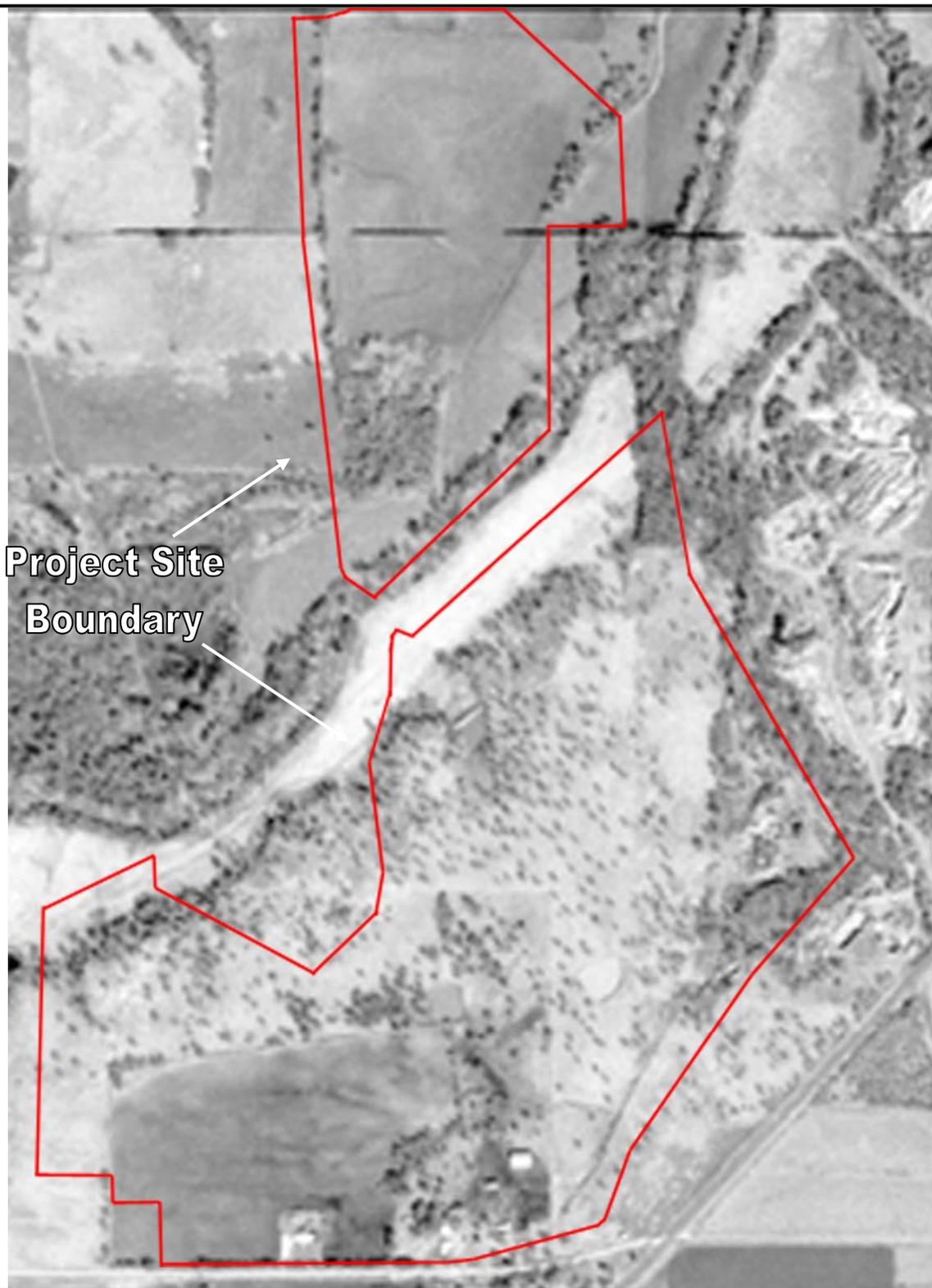
**1958 Aerial
Photograph**

Drawn By: RJB	Date: 12/26/2013	LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX	LCA PROJECT NUMBER: 131203
Approved By: MKB	Date: 12/26/2013	SOURCE: Geo-Search	FILENAME: 131203— Figures.pub © LCA 2013

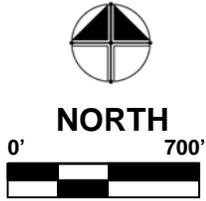


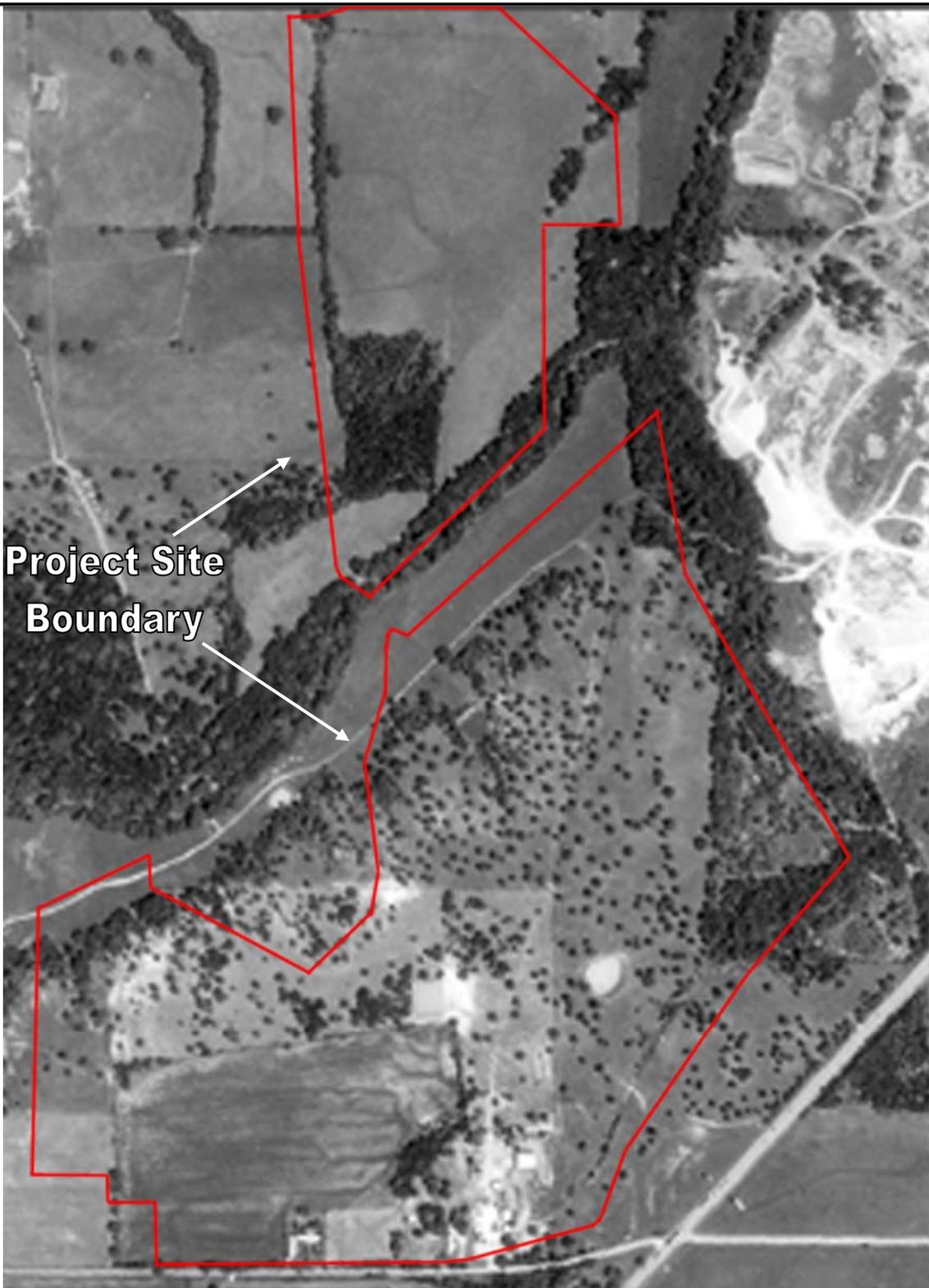
**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>1968 Aerial Photograph</p>	
Drawn By: RJB	Date: 12/26/2013	LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX			LCA PROJECT NUMBER: 131203		
Approved By: MKB	Date: 12/26/2013	SOURCE: Geo-Search	FILENAME: 131203— Figures.pub	© LCA 2013			



**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>1972 Aerial Photograph</p>	
<p>Drawn By: RJB</p>	<p>Date: 12/26/2013</p>	<p>LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX</p>			<p>LCA PROJECT NUMBER: 131203</p>		
<p>Approved By: MKB</p>	<p>Date: 12/26/2013</p>	<p>SOURCE: Geo-Search</p>	<p>FILENAME: 131203— Figures.pub</p>	<p>© LCA 2013</p>			

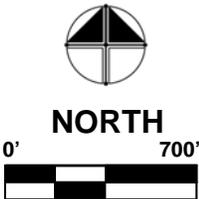


**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>1984 Aerial Photograph</p>	
<p>Drawn By: RJB</p>	<p>Date: 12/26/2013</p>	<p>LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX</p>			<p>LCA PROJECT NUMBER: 131203</p>		
<p>Approved By: MKB</p>	<p>Date: 12/26/2013</p>	<p>SOURCE: Geo-Search</p>	<p>FILENAME: 131203— Figures.pub</p>	<p>© LCA 2013</p>			

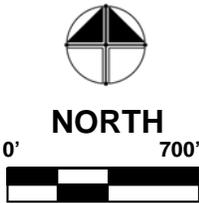


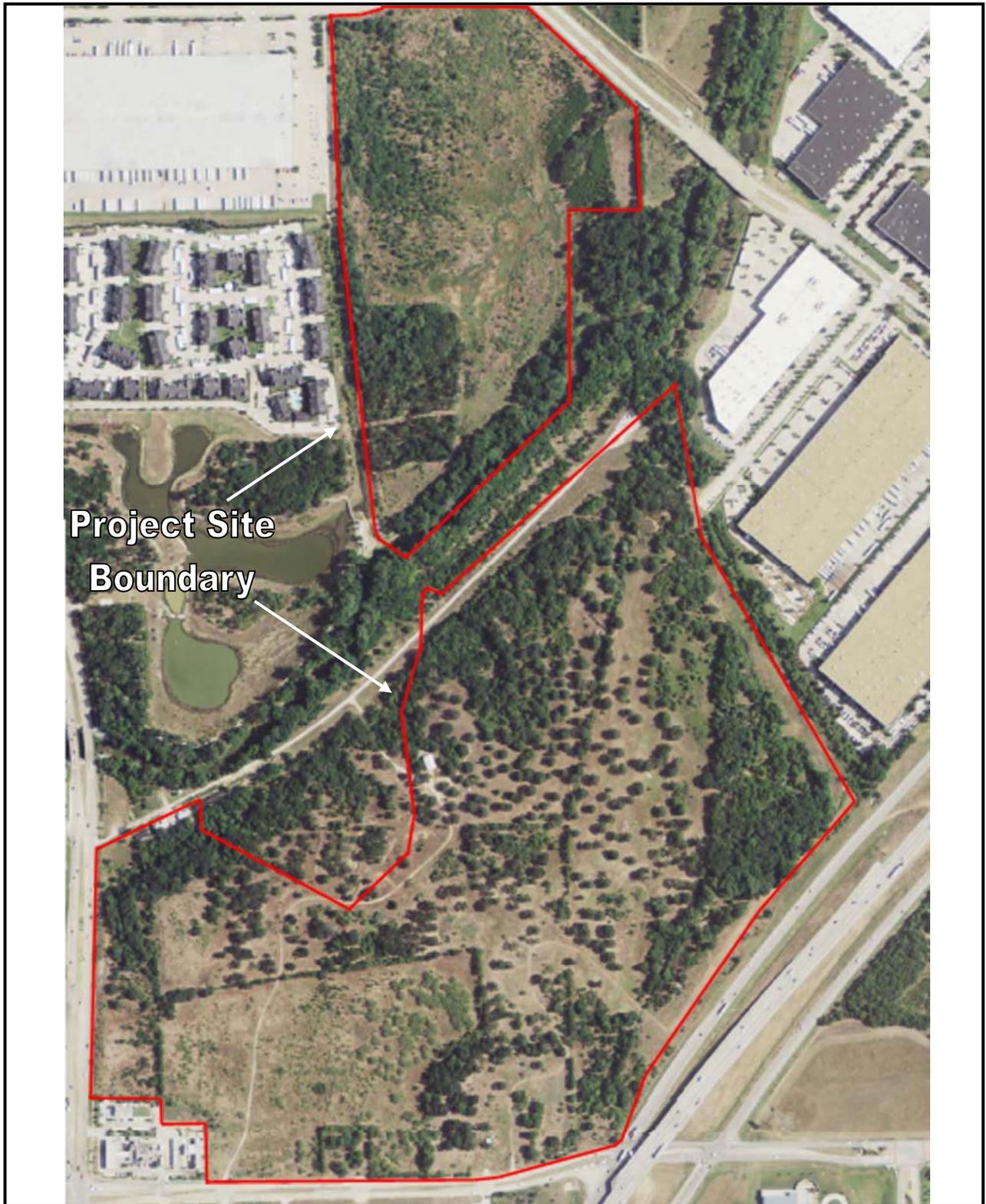
**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>1996 Aerial Photograph</p>	
<p>Drawn By: RJB</p>	<p>Date: 12/26/2013</p>	<p>LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX</p>			<p>LCA PROJECT NUMBER: 131203</p>		
<p>Approved By: MKB</p>	<p>Date: 12/26/2013</p>	<p>SOURCE: Geo-Search</p>	<p>FILENAME: 131203— Figures.pub</p>	<p>© LCA 2013</p>			



**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>2004 Aerial Photograph</p>	
<p>Drawn By: RJB</p>	<p>Date: 12/26/2013</p>	<p>LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX</p>			<p>LCA PROJECT NUMBER: 131203</p>		
<p>Approved By: MKB</p>	<p>Date: 12/26/2013</p>	<p>SOURCE: Geo-Search</p>	<p>FILENAME: 131203— Figures.pub</p>	<p>© LCA 2013</p>			



**Project Site
Boundary**

				<p>City of Grapevine Phase I ESA 185 Acres Grapevine, Texas</p>		<p>2012 Aerial Photograph</p>	
<p>Drawn By: RJB</p>	<p>Date: 12/26/2013</p>	<p>LOCATION: 4001 Grapevine Mills Parkway City of Grapevine, Tarrant and Dallas County, TX</p>			<p>LCA PROJECT NUMBER: 131203</p>		
<p>Approved By: MKB</p>	<p>Date: 12/26/2013</p>	<p>SOURCE: Geo-Search</p>	<p>FILENAME: 131203— Figures.pub</p>	<p>© LCA 2013</p>			

APPENDIX D

Interview Documentation

Project Site Interviews

LCA Interviewer: Dallas May (various interviews December 19-26, 2013)

- *Sherwood E. Blount, Jr, Parkway Realtors, Inc.,*

Owner Representative

A representative of LCA contacted Mr. Blount by telephone to request information about the Project Site property. Mr. Blount reported that his client had been made aware of the VCP located adjacent to the Project Site. Mr. Blount provided LCA with the Phase I that had been performed for the owner that listed the VCP as closed. Mr. Blount reported no knowledge about the fill dirt located along Enterprise Drive, and reported that the owner of the Project Site has never allowed any dirt to be moved onto the property so the fill dirt must have been present prior to the current owner taking possession of the property. When asked about the wood and concrete structures located in the southern tract, Mr. Blount reported that the owner had told him that they were used for paintball competitions. He confirmed that he was aware of the dumping in the southern tract near the former dairy farm. He reported that the trash, tires, construction material, and other debris existed before the owner acquired the property and the land has attracted additional dumping since

- *Stan Laster*

City of Grapevine

A representative of LCA contacted Mr. Laster by telephone. He reported that the city was interested in purchasing the property to “get control over the tract” and market to developers. The city’s plans are for commercial and multi-family developments. He confirmed that the city does have a waste water main crossing through the northern tract. He had no knowledge of any fires or spills on the property. He reported no knowledge of any environmental conditions for either tract.

Project Site Interviews

Local Government Agencies

LCA Interviewer: Dallas May

APPENDIX E

Regulatory Agency Database Report

Radius Report

[Satellite view](#)

Target Property:
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

Prepared For:
LCA Environmental - 1082

Order #: 31034
Job #: 69043
Project #: 131203
PO #: 131203 - Database
Date: 12/20/2013

Table of Contents

<i>Target Property Summary</i>	1
<i>Database Findings Summary</i>	2
<i>Locatable Database Findings</i>	6
<i>Radius Map 1</i>	10
<i>Radius Map 2</i>	11
<i>Ortho Map</i>	12
<i>Topographic Map</i>	13
<i>Report Summary of Locatable Sites</i>	14
<i>Environmental Records Definitions</i>	63

Target Property Summary

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

USGS Quadrangle: **Grapevine, TX**
Target Property Geometry: **Area**

Target Property Longitude(s)/Latitude(s):

(-97.025316, 32.977472), (-97.025889, 32.976948), (-97.026719, 32.976209), (-97.026903, 32.975814),
(-97.029152, 32.973268), (-97.030140, 32.973047), (-97.030723, 32.972961), (-97.031164, 32.972918),
(-97.034974, 32.972901), (-97.034984, 32.973580), (-97.035588, 32.973597), (-97.035588, 32.973898),
(-97.036561, 32.973923), (-97.036461, 32.976828), (-97.034615, 32.977687), (-97.034523, 32.977180),
(-97.031604, 32.976140), (-97.031707, 32.978554), (-97.031584, 32.978992), (-97.031707, 32.980230),
(-97.031451, 32.979886), (-97.029361, 32.981604), (-97.029668, 32.982326), (-97.029935, 32.982077),
(-97.030293, 32.981785), (-97.030836, 32.981458), (-97.031133, 32.981226), (-97.031451, 32.980960),
(-97.032055, 32.980659), (-97.032260, 32.980745), (-97.032495, 32.983469), (-97.032659, 32.983469),
(-97.032772, 32.986982), (-97.032413, 32.986999), (-97.031993, 32.987111), (-97.031574, 32.987274),
(-97.031092, 32.987670), (-97.030931, 32.987706), (-97.028466, 32.985836), (-97.028480, 32.984542),
(-97.029658, 32.984560), (-97.029667, 32.982330), (-97.029361, 32.981604), (-97.028900, 32.981957),
(-97.028890, 32.982042), (-97.028050, 32.982747), (-97.027569, 32.980969), (-97.027200, 32.980075),
(-97.026514, 32.979147), (-97.025316, 32.977472), (-97.025316, 32.977472)

County/Parish Covered:
Dallas (TX) , Tarrant (TX) , Denton (TX)

Zipcode(s) Covered:
Coppell TX: 75019
Flower Mound TX: 75022, 75028
Lewisville TX: 75067
Grapevine TX: 76051

State(s) Covered:
TX

***Target property is located in Radon Zone 3.**

This report was designed by GeoSearch to meet or exceed the records search requirements of the All Appropriate Inquires Rule (40 CFR §312.26) and the current version of the ASTM International E1527, Standard Practice for Environmental Site Assessments: Phase I (Procedures) Process or, if applicable, the custom requirements requested by the entity that ordered this report. The records and databases of records used to compile this report were collected from various federal, state and local governmental entities. It is the goal of GeoSearch to meet or exceed the 40 CFR §312.26 and E1527 requirements for updating records by using the best available technology. GeoSearch contacts the appropriate governmental entities on a recurring basis. Depending on the frequency with which a record source or database of records is updated by the governmental entity, the data used to prepare this report may be updated monthly, quarterly, semi-annually, or annually.

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Database Findings Summary

FEDERAL LISTING

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	AIRSAFS	0	0	TP/AP
BIENNIAL REPORTING SYSTEM	BRS	0	0	TP/AP
CLANDESTINE DRUG LABORATORY LOCATIONS	CDL	0	0	TP/AP
EPA DOCKET DATA	DOCKETS	0	0	TP/AP
FEDERAL ENGINEERING INSTITUTIONAL CONTROL SITES	EC	0	0	TP/AP
EMERGENCY RESPONSE NOTIFICATION SYSTEM	ERNSTX	0	0	TP/AP
FACILITY REGISTRY SYSTEM	FRSTX	0	0	TP/AP
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	HMIRSR06	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	ICIS	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	ICISNPDES	0	0	TP/AP
LAND USE CONTROL INFORMATION SYSTEM	LUCIS	0	0	TP/AP
MATERIAL LICENSING TRACKING SYSTEM	MLTS	0	0	TP/AP
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	NPDESR06	0	0	TP/AP
PCB ACTIVITY DATABASE SYSTEM	PADS	0	0	TP/AP
PERMIT COMPLIANCE SYSTEM	PCSR06	0	0	TP/AP
RCRA SITES WITH CONTROLS	RCRASC	0	0	TP/AP
CERCLIS LIENS	SFLIENS	0	0	TP/AP
SECTION SEVEN TRACKING SYSTEM	SSTS	0	0	TP/AP
TOXICS RELEASE INVENTORY	TRI	0	0	TP/AP
TOXIC SUBSTANCE CONTROL ACT INVENTORY	TSCA	0	0	TP/AP
NO LONGER REGULATED RCRA GENERATOR FACILITIES	NLRRCRAG	0	0	0.1250
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR FACILITIES	RCRAGR06	6	0	0.1250
HISTORICAL GAS STATIONS	HISTPST	0	0	0.2500
BROWNFIELDS MANAGEMENT SYSTEM	BF	0	0	0.5000
COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION & LIABILITY INFORMATION SYSTEM	CERCLIS	0	0	0.5000
DELISTED NATIONAL PRIORITIES LIST	DNPL	0	0	0.5000
NO FURTHER REMEDIAL ACTION PLANNED SITES	NFRAP	0	0	0.5000
NO LONGER REGULATED RCRA NON-CORRACTS TSD FACILITIES	NLRRCRAT	0	0	0.5000
OPEN DUMP INVENTORY	ODI	0	0	0.5000
RESOURCE CONSERVATION & RECOVERY ACT - TREATMENT, STORAGE & DISPOSAL FACILITIES	RCRAT	0	0	0.5000
DEPARTMENT OF DEFENSE SITES	DOD	0	0	1.0000
FORMERLY USED DEFENSE SITES	FUDS	0	0	1.0000

Database Findings Summary

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
NO LONGER REGULATED RCRA CORRECTIVE ACTION FACILITIES	NLRRCRAC	0	0	1.0000
NATIONAL PRIORITIES LIST	NPL	0	0	1.0000
PROPOSED NATIONAL PRIORITIES LIST	PNPL	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION FACILITIES	RCRAC	0	0	1.0000
RECORD OF DECISION SYSTEM	RODS	0	0	1.0000
SUB-TOTAL		6	0	

Database Findings Summary

STATE (TX) LISTING

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
GROUNDWATER CONTAMINATION CASES	GWCC	0	0	TP/AP
HISTORIC GROUNDWATER CONTAMINATION CASES	HISTGWCC	0	0	TP/AP
TCEQ LIENS	LIENS	0	0	TP/AP
MUNICIPAL SETTING DESIGNATIONS	MSD	0	0	TP/AP
NOTICE OF VIOLATIONS	NOV	0	0	TP/AP
STATE INSTITUTIONAL/ENGINEERING CONTROL SITES	SIEC01	0	0	TP/AP
SPILLS LISTING	SPILLS	0	0	TP/AP
TIER II CHEMICAL REPORTING PROGRAM FACILITIES	TIERII	0	0	TP/AP
DRY CLEANER REGISTRATION DATABASE	DCR	0	0	0.2500
INDUSTRIAL AND HAZARDOUS WASTE SITES	IHW	3	0	0.2500
PERMITTED INDUSTRIAL HAZARDOUS WASTE SITES	PIHW	0	0	0.2500
PETROLEUM STORAGE TANKS	PST	2	0	0.2500
AFFECTED PROPERTY ASSESSMENT REPORTS	APAR	0	0	0.5000
BROWNFIELDS SITE ASSESSMENTS	BSA	0	0	0.5000
CLOSED & ABANDONED LANDFILL INVENTORY	CALF	0	0	0.5000
DRY CLEANER REMEDIATION PROGRAM SITES	DCRPS	0	0	0.5000
INNOCENT OWNER / OPERATOR DATABASE	IOP	0	0	0.5000
LEAKING PETROLEUM STORAGE TANKS	LPST	0	0	0.5000
MUNICIPAL SOLID WASTE LANDFILL SITES	MSWLF	3	0	0.5000
RAILROAD COMMISSION VCP AND BROWNFIELD SITES	RRCVCP	0	0	0.5000
RADIOACTIVE WASTE SITES	RWS	0	0	0.5000
VOLUNTARY CLEANUP PROGRAM SITES	VCP	1	0	0.5000
RECYCLING FACILITIES	WMRF	0	0	0.5000
INDUSTRIAL AND HAZARDOUS WASTE CORRECTIVE ACTION SITES	IHWCA	2	0	1.0000
STATE SUPERFUND SITES	SF	0	0	1.0000
SUB-TOTAL		11	0	

Database Findings Summary

TRIBAL LISTING

<i>Database</i>	<i>Acronym</i>	<i>Locatable</i>	<i>Unlocatable</i>	<i>Search Radius (miles)</i>
UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	USTR06	0	0	0.2500
LEAKING UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	LUSTR06	0	0	0.5000
OPEN DUMP INVENTORY ON TRIBAL LANDS	ODINDIAN	0	0	0.5000
INDIAN RESERVATIONS	INDIANRES	0	0	1.0000
SUB-TOTAL		0	0	
TOTAL		17	0	

Locatable Database Findings

FEDERAL LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
AIRSAFS	0.0200		NS	NS	NS	NS	NS	0
BRS	0.0200		NS	NS	NS	NS	NS	0
CDL	0.0200		NS	NS	NS	NS	NS	0
DOCKETS	0.0200		NS	NS	NS	NS	NS	0
EC	0.0200		NS	NS	NS	NS	NS	0
ERNSTX	0.0200		NS	NS	NS	NS	NS	0
FRSTX	0.0200		NS	NS	NS	NS	NS	0
HMIRS06	0.0200		NS	NS	NS	NS	NS	0
ICIS	0.0200		NS	NS	NS	NS	NS	0
ICISNPDES	0.0200		NS	NS	NS	NS	NS	0
LUCIS	0.0200		NS	NS	NS	NS	NS	0
MLTS	0.0200		NS	NS	NS	NS	NS	0
NPDESR06	0.0200		NS	NS	NS	NS	NS	0
PADS	0.0200		NS	NS	NS	NS	NS	0
PCSR06	0.0200		NS	NS	NS	NS	NS	0
RCRASC	0.0200		NS	NS	NS	NS	NS	0
SFLIENS	0.0200		NS	NS	NS	NS	NS	0
SSTS	0.0200		NS	NS	NS	NS	NS	0
TRI	0.0200		NS	NS	NS	NS	NS	0
TSCA	0.0200		NS	NS	NS	NS	NS	0
NLRRCRAG	0.1250		0	NS	NS	NS	NS	0
RCRAGR06	0.1250		6	NS	NS	NS	NS	6
HISTPST	0.2500		0	0	NS	NS	NS	0
BF	0.5000		0	0	0	NS	NS	0
CERCLIS	0.5000		0	0	0	NS	NS	0
DNPL	0.5000		0	0	0	NS	NS	0
NFRAP	0.5000		0	0	0	NS	NS	0
NLRRCRAT	0.5000		0	0	0	NS	NS	0
ODI	0.5000		0	0	0	NS	NS	0
RCRAT	0.5000		0	0	0	NS	NS	0
DOD	1.0000		0	0	0	0	NS	0
FUDS	1.0000		0	0	0	0	NS	0
NLRRCRAC	1.0000		0	0	0	0	NS	0
NPL	1.0000		0	0	0	0	NS	0
PNPL	1.0000		0	0	0	0	NS	0
RCRAC	1.0000		0	0	0	0	NS	0

Locatable Database Findings

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
RODS	1.0000		0	0	0	0	NS	0
SUB-TOTAL			6	0	0	0	0	6

Locatable Database Findings

STATE (TX) LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
GWCC	0.0200		NS	NS	NS	NS	NS	0
HISTGWCC	0.0200		NS	NS	NS	NS	NS	0
LIENS	0.0200		NS	NS	NS	NS	NS	0
MSD	0.0200		NS	NS	NS	NS	NS	0
NOV	0.0200		NS	NS	NS	NS	NS	0
SIEC01	0.0200		NS	NS	NS	NS	NS	0
SPILLS	0.0200		NS	NS	NS	NS	NS	0
TIERII	0.0200		NS	NS	NS	NS	NS	0
DCR	0.2500		0	0	NS	NS	NS	0
IHW	0.2500		3	0	NS	NS	NS	3
PIHW	0.2500		0	0	NS	NS	NS	0
PST	0.2500		2	0	NS	NS	NS	2
APAR	0.5000		0	0	0	NS	NS	0
BSA	0.5000		0	0	0	NS	NS	0
CALF	0.5000		0	0	0	NS	NS	0
DCRPS	0.5000		0	0	0	NS	NS	0
IOP	0.5000		0	0	0	NS	NS	0
LPST	0.5000		0	0	0	NS	NS	0
MSWLF	0.5000		2	0	1	NS	NS	3
RRCVCP	0.5000		0	0	0	NS	NS	0
RWS	0.5000		0	0	0	NS	NS	0
VCP	0.5000		1	0	0	NS	NS	1
WMRF	0.5000		0	0	0	NS	NS	0
IHWCA	1.0000		1	0	1	0	NS	2
SF	1.0000		0	0	0	0	NS	0
SUB-TOTAL			9	0	2	0	0	11

Locatable Database Findings

TRIBAL LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
USTR06	0.2500		0	0	NS	NS	NS	0
LUSTR06	0.5000		0	0	0	NS	NS	0
ODINDIAN	0.5000		0	0	0	NS	NS	0
INDIANRES	1.0000		0	0	0	0	NS	0

SUB-TOTAL			0	0	0	0	0	0
-----------	--	--	---	---	---	---	---	---

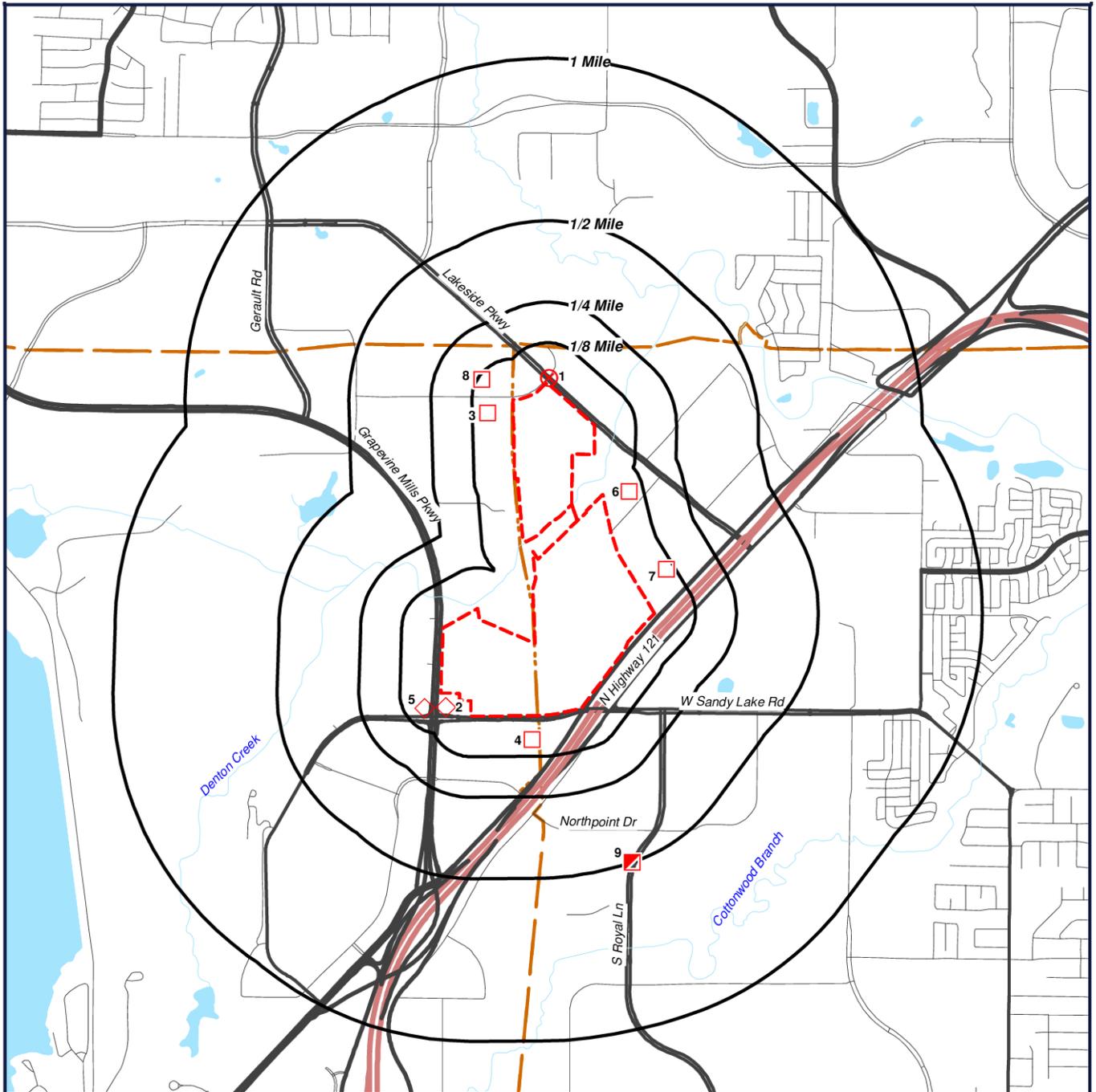
TOTAL			15	0	2	0	0	17
-------	--	--	----	---	---	---	---	----

NOTES:

NS = NOT SEARCHED

TP/AP = TARGET PROPERTY/ADJACENT PROPERTY

Radius Map 1



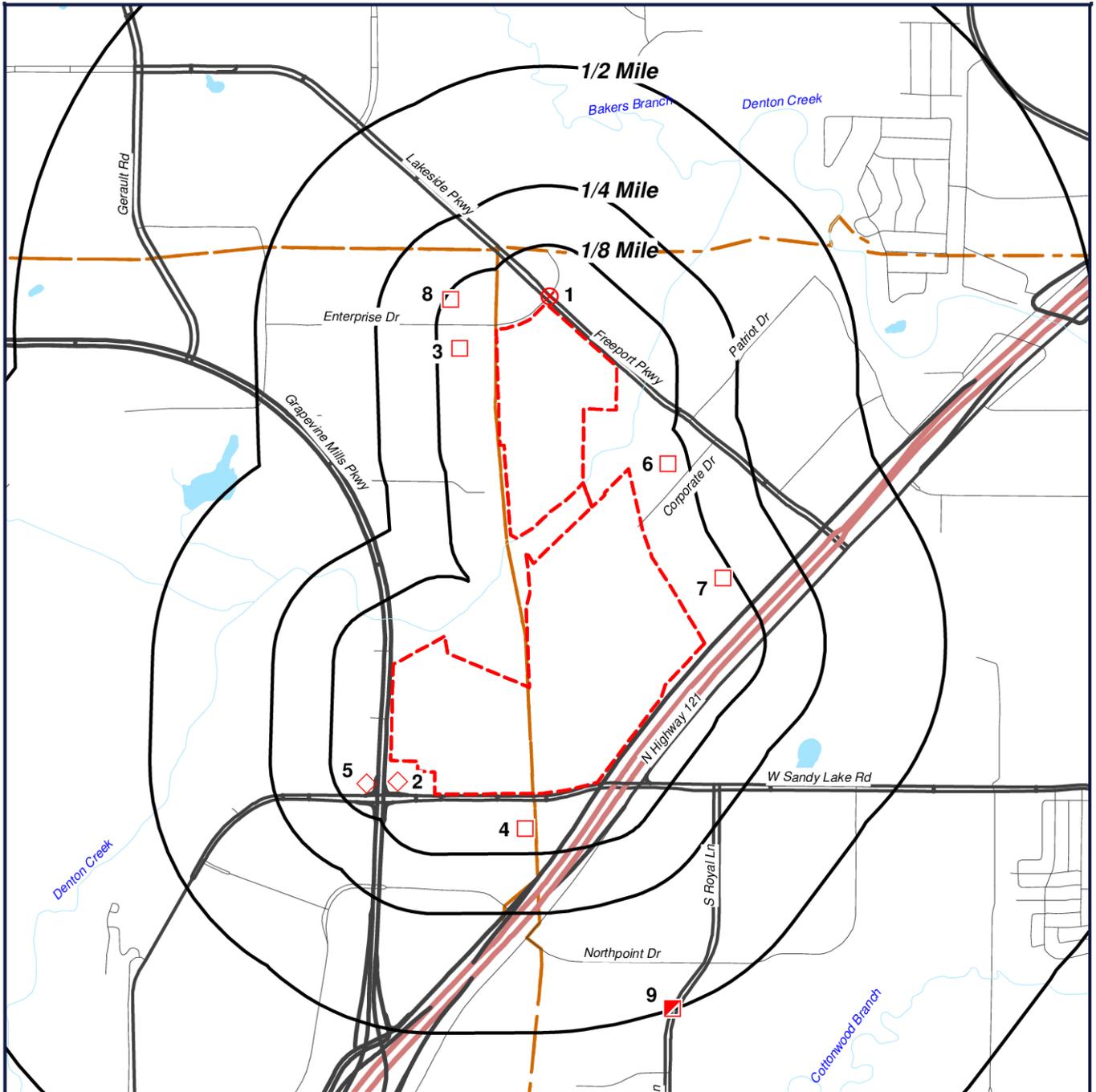
- Target Property (TP)
- VCP
- PST
- RCRA06
- IHWCA

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



[Click here to access Satellite view](#)

Radius Map 2



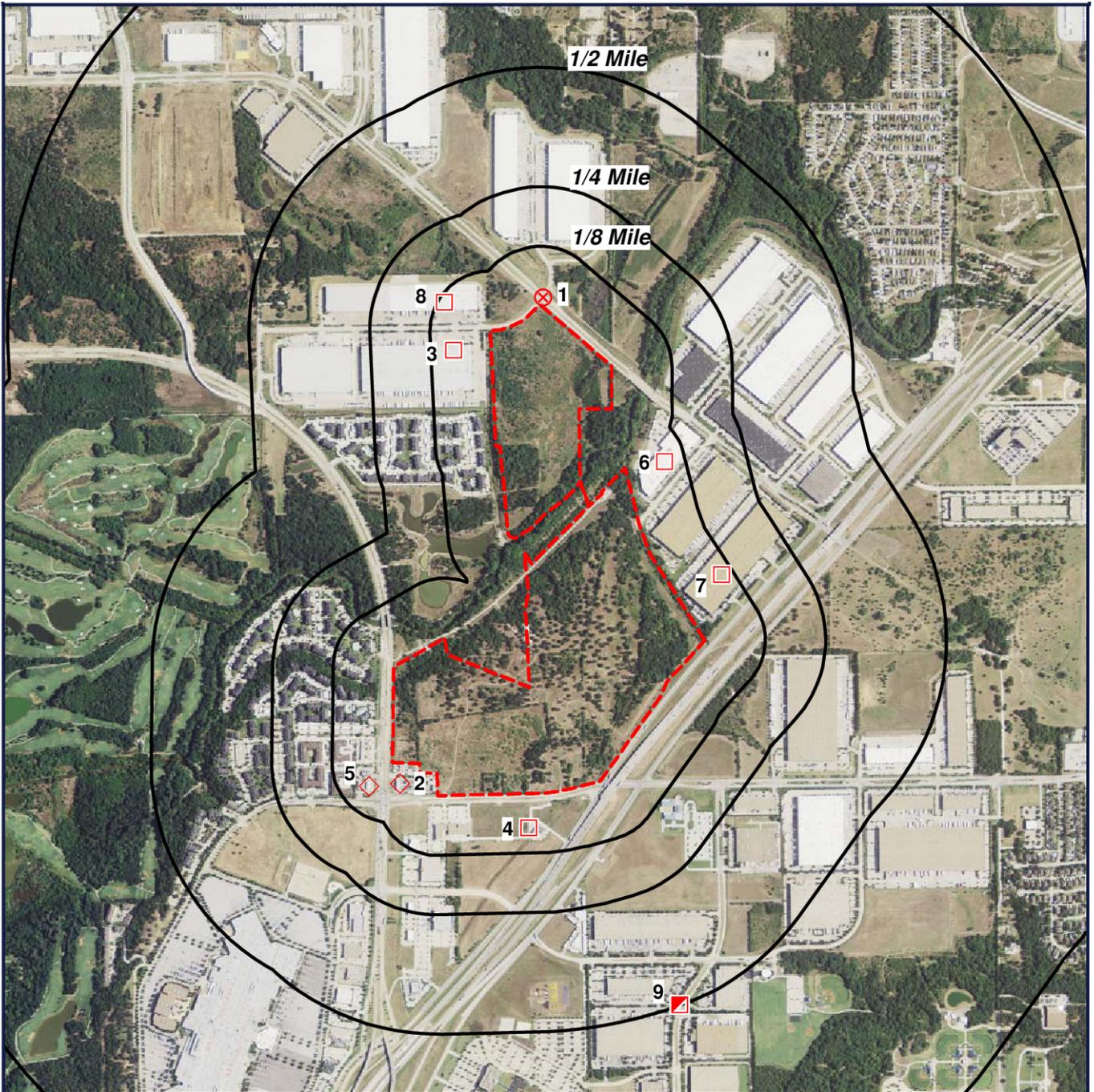
- Target Property (TP)
- VCP
- PST
- RCRA06
- IHWCA

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



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Ortho Map



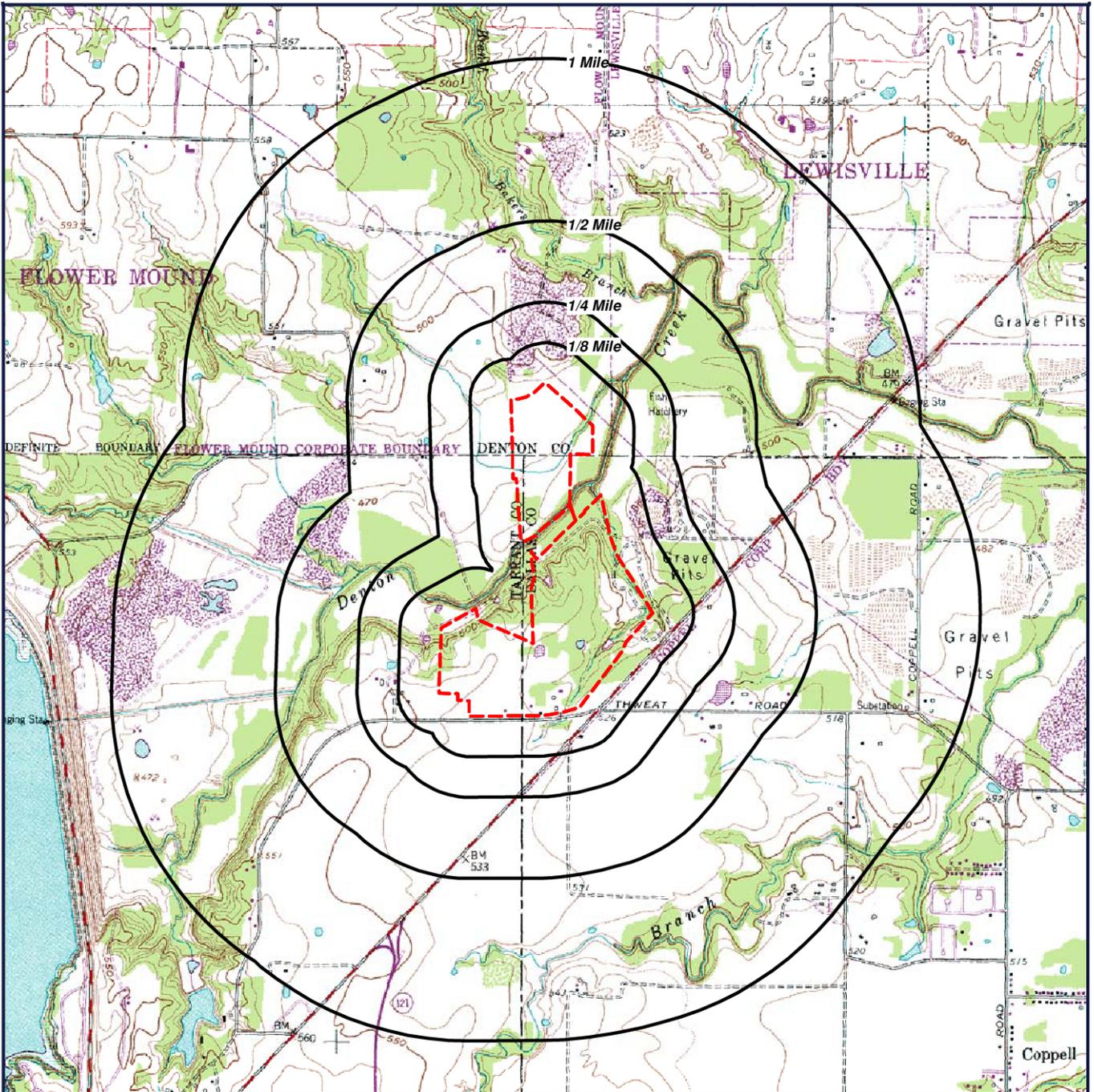
-  Target Property (TP)
-  VCP
-  PST
-  RCRAGR06
-  IHWCA

Quadrangle(s): Grapevine
Source: USDA (2012)
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



[Click here to access Satellite view](#)

Topographic Map



 Target Property (TP)

Quadrangle(s): Grapevine
Source: USGS, 1981
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



[Click here to access Satellite view](#)

GeoSearch www.geo-search.com 888-396-0042

Report Summary of Locatable Sites

Map ID#	Database Name	Site ID#	Distance From Site	Site Name	Address	City, Zip Code
1	VCP	1638	0.03 NW	LAKESIDE TRADE CENTER PHASE II	LAKESIDE PARKWAY/ENTERPRISE ROAD	FLOWER MOUND
2	PST	70962	0.05 SW	MAGIC MIKES C STORES 5	3500 GRAPEVINE MILLS PKWY	GRAPEVINE, 76051
3	RCRAGR06	TXR000068981	0.08 NW	BEST BUY DISTRICT DISTRIBUTION AND SVC	609 ENTERPRISE RD STE 400	FLOWER MOUND, 75028
4	RCRAGR06	TXR000079183	0.08 SW	NTB 809	3590 N GRAPEVINE MILLS PKWY	GRAPEVINE, 76051
5	PST	74752	0.08 SW	TIGER MART 78	3501 GRAPEVINE MILLS PKWY	GRAPEVINE, 76051
6	RCRAGR06	TXR000024711	0.09 N	JOHN H HARLAND CO SOUTHWESTERN	4055 CORPORATE DR	GRAPEVINE, 76051
7	IHW	87651	0.11 N	ACTIS MANUFACTURING	4051 FREEPORT PKWY STE 400	GRAPEVINE, 76051
7	IHWCA	87651	0.11 N	ACTIS MANUFACTURING	4051 FREEPORT PKWY BLDG H	GRAPEVINE, 76051
7	MSWLF	100301	0.11 N	WISTRON GREENTECH TEXAS CORPORATION	4051 FREEPORT PKWY GRAPEVINE, TX 7	GRAPEVINE, 76051
7	RCRAGR06	TXR000080491	0.11 N	WISTRON GREENTECH (TEXAS) CORPORATION	4051 FREEPORT PKWY STE 200	GRAPEVINE, 76051
7	RCRAGR06	TXR000065169	0.11 N	TECHWAY SERVICES INC	4051 HWY 121 N SUITE 400	GRAPEVINE, 76051
7	IHW	84686	0.11 N	EXHIBIT GROUP GILTSPUR	4051 N HIGHWAY 121 STE 100	GRAPEVINE, 76051
8	MSWLF	100246	0.12 NW	ELECTRONIC RECYCLERS INTERNATIONAL INC	500 ENTERPRISE DR FLOWER MOUND, TX	FLOWER MOUND, 75028
8	RCRAGR06	TXR000079941	0.12 NW	ELECTRONIC RECYCLERS	500 ENTERPRISE DR STE 400	FLOWER MOUND, 75028
8	IHW	88979	0.12 NW	ELECTRONIC RECYCLERS	500 ENTERPRISE DR STE 400	FLOWER MOUND, 75028
9	MSWLF	100256	0.5 S	ROUND2 INC	445 S ROYAL LN COPPELL, TX 75019-3	COPPELL, 75019
9	IHWCA	86037	0.5 S	TX14	445 S ROYAL LN STE 500	COPPELL, 75019

Voluntary Cleanup Program Sites (VCP)

MAP ID# 1

Distance from Property: 0.03 mi. NW

SITE INFORMATION

ID#: 1638
NAME: LAKESIDE TRADE CENTER PHASE II
ADDRESS: LAKESIDE PARKWAY/ENTERPRISE ROAD
FLOWER MOUND TEXAS
ACRES: 55.816
FACILITY TYPE: VACANT PROPERTY
APPLICATION DATE: 9/11/2003
DATE OF AGREEMENT: 9/19/2003
CERTIFICATE OF COMPLETION DATE: 1/16/2004
TYPE OF CERTIFICATE ISSUED: FINAL
TYPE LEAD: OWNER
PHASE: COMPLETED
MEDIA AFFECTED: SOILS/GROUNDWATER
TNRCC SOLID WASTE REGISTRATION #: NOT REPORTED
REMEDY: NOT REPORTED
INSTITUTIONAL CONTROL: NOT REPORTED
LPST #: NOT REPORTED
EPA CERCLIS #: NOT REPORTED
EPA RCRIS #: NOT REPORTED
CONTAMINANT/S: SVOCS, METALS

APPLICANT INFORMATION

ORGANIZATION: ROBERT S. BEALL
ROBERT S., BEALL, OWNER
5300 MIRAMAR LANE
COLLEYVILLE, TX, 76034

PHONE: 817-545-7938

FAX: 817-399-1919

CONSULTANT/ATTORNEY INFORMATION

ORGANIZATION: HUGHES & LUCE, LLP
MISTY, VENTURA, ATTORNEY
1717 MAIN STREET, SUITE 2800
DALLAS, TX, 75201

PHONE: 214-939-5462

FAX: 214-939-5849

[Back to Report Summary](#)

Petroleum Storage Tanks (PST)

MAP ID# 2

Distance from Property: 0.05 mi. SW

FACILITY INFORMATION

ID#: 70962
NAME: MAGIC MIKES C STORES 5
ADDRESS: 3500 GRAPEVINE MILLS PKWY
GRAPEVINE, TX 76051

COUNTY: TARRANT

REGION: 4

TYPE: RETAIL

BEGIN DATE: 08/18/1998

STATUS: ACTIVE

EXEMPT STATUS: NO

RECORDS OFF-SITE: NO

NUMBER OF ACTIVE UNFERGROUND TANKS: 2

NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 08/31/1998

SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 08/28/1998

SIGNATURE NAME & TITLE: M H FARHAT, PRESIDENT

ENFORCEMENT ACTION DATE: NOT REPORTED

OWNER

OWNER NUMBER: CN600804447

NAME: FARHAT BROTHERS INC

CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY

BEGIN DATE: 10/27/2004

CONTACT ROLE: NOT REPORTED

CONTACT NAME: NOT REPORTED

CONTACT TITLE: NOT REPORTED

ORGANIZATION: NOT REPORTED

PHONE: NOT REPORTED

FAX: NOT REPORTED

EMAIL: NOT REPORTED

OPERATOR

OPERATOR NUMBER: CN601115074

NAME: MAGIC MIKES CONVENIENCE STORES INC

CONTACT ADDRESS: OPERATOR ADDRESS NOT REPORTED
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY

BEGIN DATE: 09/13/2002

CONTACT ROLE: NOT REPORTED

CONTACT NAME: NOT REPORTED

CONTACT TITLE: NOT REPORTED

CONTACT INFORMATION

NAME: M H FARHAT

TITLE: PRES

ORGANIZATION: MAGIC MIKES C STORES 5

MAIL ADDRESS: MAILING ADDRESS NOT REPORTED
CITY NOT REPORTED

PHONE: 9727242911 0

Petroleum Storage Tanks (PST)

ORGANIZATION: **NOT REPORTED**

PHONE: **NOT REPORTED**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

SELF-CERTIFICATION INFORMATION

SELF-CERTIFICATION ID: **182940**

SIGNATURE DATE: **09/10/2012**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2013**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182939**

SIGNATURE DATE: **09/27/2011**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2012**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182938**

SIGNATURE DATE: **10/28/2010**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2011**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182937**

SIGNATURE DATE: **09/12/2009**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

Petroleum Storage Tanks (PST)

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2010**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182936**

SIGNATURE DATE: **09/26/2008**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2009**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182935**

SIGNATURE DATE: **08/24/2007**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2008**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182934**

SIGNATURE DATE: **08/29/2006**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2007**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

Petroleum Storage Tanks (PST)

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182933**

SIGNATURE DATE: **09/28/2005**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2006**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182932**

SIGNATURE DATE: **09/07/2004**

SIGNATURE NAME & TITLE: **M H FARHAT, OWNER\PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2005**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182931**

SIGNATURE DATE: **09/04/2003**

SIGNATURE NAME & TITLE: **M H (MIKE) BARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2004**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182930**

SIGNATURE DATE: **09/09/2002**

SIGNATURE NAME & TITLE: **M H FARHAT, OWNER/PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

Petroleum Storage Tanks (PST)

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2003**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **182929**

SIGNATURE DATE: **01/17/2001**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2002**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

CONSTRUCTION NOTIFICATION

NOTIFICATION CONSTRUCTION ID: **24647**

APPLICATION RECEIVED DATE: **09/10/2013**

SCHEDULE CONSTRUCTION DATE: **10/10/2013**

UST IMPROVEMENT: **NO** UST REPLACEMENT: **NO**

UST INSTALLATION: **NO** UST ABANDONMENT: **NO**

UST REMOVAL: **YES** UST STAGE I: **NO**

UST REPAIR: **NO** AST INSTALLATION: **NO**

UST RETURN TO SERVICE: **NO** AST STAGE I: **NO**

HISTORICAL TRACKING NUMBER: **NOT REPORTED**

WAIVER FLAG: **NOT REPORTED**

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

REMOVAL OF (2) 20K GALLON UST'S AND ASSOCIATED PIPING.

NOTIFICATION CONSTRUCTION ID: **19527**

APPLICATION RECEIVED DATE: **07/10/2000**

SCHEDULE CONSTRUCTION DATE: **08/07/2000**

UST IMPROVEMENT: **NO** UST REPLACEMENT: **NO**

UST INSTALLATION: **YES** UST ABANDONMENT: **NO**

UST REMOVAL: **NO** UST STAGE I: **NO**

UST REPAIR: **NO** AST INSTALLATION: **NO**

UST RETURN TO SERVICE: **NO** AST STAGE I: **NO**

HISTORICAL TRACKING NUMBER: **M00710003**

WAIVER FLAG: **NO**

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

NOT REPORTED

NOTIFICATION CONSTRUCTION ID: **19526**

APPLICATION RECEIVED DATE: **08/09/2000**

Petroleum Storage Tanks (PST)

SCHEDULE CONSTRUCTION DATE: **09/08/2000**

UST IMPROVEMENT: **NO** UST REPLACEMENT: **NO**

UST INSTALLATION: **YES** UST ABANDONMENT: **NO**

UST REMOVAL: **NO** UST STAGE I: **NO**

UST REPAIR: **NO** AST INSTALLATION: **NO**

UST RETURN TO SERVICE: **NO** AST STAGE I: **NO**

HISTORICAL TRACKING NUMBER: **M00809007**

WAIVER FLAG: **NO**

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

NOT REPORTED

UNDERGROUND STORAGE TANK

TANK ID: **1**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **09/01/1998**

REGISTRATION DATE: **08/31/1998**

TANK CAPACITY (GAL): **20000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **09/01/1998**

INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

TANK AND PIPE EXTERNAL CONTAINMENT

TANK FACTORY-BUILT NONMETALLIC JACKET: **NO**

TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**

TANK VAULT/RIGID TRENCH LINER: **NO**

PIPE FACTORY-BUILT NONMETALLIC JACKET: **NO**

PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**

PIPE TANK VAULT/RIGID TRENCH LINER: **NO**

TANK AND PIPE MATERIAL

TYPE OF PIPING: **PRESSURIZED**

TANK MATERIAL (STEEL): **YES**

TANK MATERIAL (FRP): **NO**

TANK MATERIAL (COMPOSITE): **NO**

TANK MATERIAL (CONCRETE): **NO**

TANK MATERIAL (JACKETED): **NO**

TANK MATERIAL (COATED): **NO**

PIPE MATERIAL (STEEL): **YES**

PIPE MATERIAL (FRP): **NO**

PIPE MATERIAL (JACKETED): **NO**

PIPE MATERIAL (CONCRETE): **NO**

PIPE MATERIAL (NONMETALLIC FLEXIBLE PIPING):
NO

PIPING CONNECTORS & VALVES (SHEAR/IMPACT
VALVES (UNDER DISPENSER)): **NO**

PIPING CONNECTORS & VALVES (STEER SWING-
JOINTS (AT END OF PIPING)): **NO**

PIPING CONNECTORS & VALVES (FLEXIBLE
CONNECTORS (AT END OF PIPING)): **NO**

TANK AND PIPE CORROSION PROTECTION METHOD

TANK EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**

TANK CATHODIC PROTECTION - FACTORY INSTALLATION: **NO**

TANK CATHODIC PROTECTION - FIELD INSTALLATION: **NO**

TANK COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE): **YES**

TANK COATED TANK (STEEL W/EXTERNAL POLYURETHANE LAMINATE): **NO**

TANK FRP TANK OR PIPING (NONCORRODIBLE): **NO**

TANK EXTERNAL NONMETALLIC JACKET: **NO**

Petroleum Storage Tanks (PST)

TANK UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**
PIPING EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
PIPING CATHODIC PROTECTION - FACTORY INSTALLATION:
PIPING CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
PIPING FRP TANK OR PIPING (NONCORRODIBLE): **NO**
PIPING NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE): **NO**
PIPING ISOLATED IN OPEN AREA/2ND CONTAINMENT: **NO**
PIPING DUAL PROTECTED: **NO**
PIPING UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**

TANK AND PIPE COMPLIANCE FLAG

TANK CORROSION PROTECTION COMPLIANCE FLAG: **YES**
PIPING CORROSION PROTECTION COMPLIANCE FLAG: **YES**
TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**
PIPING CORROSION PROTECTION VARIANCE: **NO VARIANCE**
TEMPORARILY OUT OF SERVICE COMPLIANCE: **NO**
TECHNICAL COMPLIANCE FLAG: **NO**
TANK TESTED FLAG: **YES**
INSTALLATION SIGNATURE DATE: **08/18/1998**

TANK ID: 2	NUMBER OF COMPARTMENTS: 2
INSTALLATION DATE: 09/01/1998	REGISTRATION DATE: 08/31/1998
TANK CAPACITY (GAL): 20000	EMPTY TANK: NOT EMPTY
STATUS: IN USE	STATUS BEGIN DATE: 09/01/1998
INTERNAL PROTECTION DATE: NOT REPORTED	REGULATORY STATUS: FULLY REGULATED
TANK DESIGN SINGLE WALL: YES	TANK DESIGN DOUBLE WALL: NO
PIPE DESIGN SINGLE WALL: YES	PIPE DESIGN DOUBLE WALL: NO

TANK AND PIPE EXTERNAL CONTAINMENT

TANK FACTORY-BUILT NONMETALLIC JACKET: **NO**
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
TANK VAULT/RIGID TRENCH LINER: **NO**
PIPE FACTORY-BUILT NONMETALLIC JACKET: **NO**
PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
PIPE TANK VAULT/RIGID TRENCH LINER: **NO**

TANK AND PIPE MATERIAL

TYPE OF PIPING: **PRESSURIZED**

TANK MATERIAL (STEEL): YES	TANK MATERIAL (FRP): NO
TANK MATERIAL (COMPOSITE): NO	TANK MATERIAL (CONCRETE): NO
TANK MATERIAL (JACKETED): NO	TANK MATERIAL (COATED): NO
PIPE MATERIAL (STEEL): YES	PIPE MATERIAL (FRP): NO
PIPE MATERIAL (JACKETED): NO	PIPE MATERIAL (CONCRETE): NO

PIPE MATERIAL (NONMETALLIC FLEXIBLE PIPING):
NO

PIPING CONNECTORS & VALVES (SHEAR/IMPACT VALVES (UNDER DISPENSER)): **NO**

PIPING CONNECTORS & VALVES (STEER SWING-JOINTS (AT END OF PIPING)): **NO**

PIPING CONNECTORS & VALVES (FLEXIBLE CONNECTORS (AT END OF PIPING)): **NO**

TANK AND PIPE CORROSION PROTECTION METHOD

Petroleum Storage Tanks (PST)

TANK EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
TANK CATHODIC PROTECTION - FACTORY INSTALLATION: **NO**
TANK CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
TANK COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE): **YES**
TANK COATED TANK (STEEL W/EXTERNAL POLYURETHANE LAMINATE): **NO**
TANK FRP TANK OR PIPING (NONCORRODIBLE): **NO**
TANK EXTERNAL NONMETALLIC JACKET: **NO**
TANK UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**
PIPING EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
PIPING CATHODIC PROTECTION - FACTORY INSTALLATION:
PIPING CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
PIPING FRP TANK OR PIPING (NONCORRODIBLE): **NO**
PIPING NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE): **NO**
PIPING ISOLATED IN OPEN AREA/2ND CONTAINMENT: **NO**
PIPING DUAL PROTECTED: **NO**
PIPING UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**

TANK AND PIPE COMPLIANCE FLAG

TANK CORROSION PROTECTION COMPLIANCE FLAG: **YES**
PIPING CORROSION PROTECTION COMPLIANCE FLAG: **YES**
TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**
PIPING CORROSION PROTECTION VARIANCE: **NO VARIANCE**
TEMPORARILY OUT OF SERVICE COMPLIANCE: **NO**
TECHNICAL COMPLIANCE FLAG: **NO**
TANK TESTED FLAG: **YES**
INSTALLATION SIGNATURE DATE: **08/18/1998**

UST COMPARTMENT

UST COMPARTMENT ID: **175810**
TANK ID: **1**
COMPARTMENT LETTER: **A**
SUBSTANCES: **GASOLINE**
OTHER SUBSTANCES: **NOT REPORTED**
CAPACITY (GAL): **20000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **YES**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**
MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **NO**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**

Petroleum Storage Tanks (PST)

ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**

TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**

AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

EXEMPT SYSTEM SUCTION: **NO**

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**

FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**

DELIVERY SHUT-OFF VALVE: **NO**

FLOW RESTRICTOR VALVE: **NO**

ALARM (SET@<=90%) W3a OR 3b: **NO**

N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**

PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**

SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**

COMPARTMENT RELEASE DETECTION VARIANCE: **NO**

PIPING RELEASE DETECTION VARIANCE: **NO**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO**

STAGE I VAPOR RECOVERY: **NOT REPORTED**

STAGE I INSTALLATION DATE: **NOT REPORTED**

UST COMPARTMENT ID: **175811**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **15000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **YES**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**

AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**

MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **NO**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**

ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**

TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**

AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

EXEMPT SYSTEM SUCTION: **NO**

Petroleum Storage Tanks (PST)

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**
FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**
DELIVERY SHUT-OFF VALVE: **NO**
FLOW RESTRICTOR VALUE: **NO**
ALARM (SET@<=90%) W3a OR 3b: **NO**
N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**
PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**
SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**
COMPARTMENT RELEASE DETECTION VARIANCE: **NO**
PIPING RELEASE DETECTION VARIANCE: **NO**
SPILL AND OVERFILL PREVENTION VARIANCE: **NO**
STAGE I VAPOR RECOVERY: **COAXIAL SYSTEM**
STAGE I INSTALLATION DATE: **10/01/1998**

UST COMPARTMENT ID: **175812**

TANK ID: **2**

COMPARTMENT LETTER: **B**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **5000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **YES**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**
MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **NO**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**
ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**
TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**
AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**
EXEMPT SYSTEM SUCTION: **NO**

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**
FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**
DELIVERY SHUT-OFF VALVE: **NO**
FLOW RESTRICTOR VALUE: **NO**

Petroleum Storage Tanks (PST)

ALARM (SET@<=90%) W3a OR 3b: **NO**

N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**

PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**

SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**

COMPARTMENT RELEASE DETECTION VARIANCE: **NO**

PIPING RELEASE DETECTION VARIANCE: **NO**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO**

STAGE I VAPOR RECOVERY: **COAXIAL SYSTEM**

STAGE I INSTALLATION DATE: **10/01/1998**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 3

Distance from Property: 0.08 mi. NW

FACILITY INFORMATION

EPA ID#: TXR000068981

NAME: **BEST BUY DISTRICT DISTRIBUTION AND SVC**

ADDRESS: **609 ENTERPRISE RD STE 400**

FLOWER MOUND, TX 75028

CONTACT NAME: **BRENDA M MATHISON**

CONTACT ADDRESS: **7601 PENN AVE BLDG B-6**

RICHFIELD, MN 55423

CONTACT PHONE: **612-291-3774**

NON-NOTIFIER: **NOT A NON-NOTIFIER**

DATE RECEIVED BY AGENCY: **05/10/2006**

OWNER TYPE: **PRIVATE**

OWNER NAME: **BEST BUY CO INC**

OPERATOR TYPE: **PRIVATE**

OPERATOR NAME: **BEST BUY CO INC**

CERTIFICATION

CERTIFICATION NAME:

BRENDA M MATHISON

CERTIFICATION TITLE:

ENVIRO SERVICES

CERTIFICATION SIGNED DATE:

20050623

INDUSTRY CLASSIFICATION (NAICS)

443112 - RADIO, TELEVISION, AND OTHER ELECTRONICS STORES

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: **05/10/2006**

NAME: **BEST BUY DISTRICT DISTRIBUTION AND SVC**

GENERATOR CLASSIFICATION: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **LARGE QUANTITY GENERATOR**

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

D008 LEAD

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

UNIVERSAL WASTE

WASTE TYPE:	ACCUMULATED WASTE ON-SITE:	GENERATED WASTE ON-SITE:	SOURCE TYPE:
BATTERIES	YES	NO	NOTIFICATION
LAMPS	YES	NO	NOTIFICATION

CORRECTIVE ACTION AREA - NO CORECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORECTIVE ACTION EVENT REPORTED -

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 4

Distance from Property: 0.08 mi. SW

FACILITY INFORMATION

EPA ID#: TXR000079183

NAME: **NTB 809**

ADDRESS: **3590 N GRAPEVINE MILLS PKWY
GRAPEVINE, TX 76051**

CONTACT NAME: **DAVID ZOLNOWSKI**

CONTACT ADDRESS: **823 DONALD ROSS RD
JUNO BEACH, FL 33408**

CONTACT PHONE: **561-383-3000 2424**

NON-NOTIFIER: **NOT A NON-NOTIFIER**

DATE RECEIVED BY AGENCY: **06/02/2008**

OWNER TYPE: **PRIVATE**

OWNER NAME: **PAVILION NTB GRAPEVINE LP**

OPERATOR TYPE: **PRIVATE**

OPERATOR NAME: **NTB**

CERTIFICATION

CERTIFICATION NAME:

DAVID ZOLNOWSKI

CERTIFICATION TITLE:

DIR OF RISK

CERTIFICATION SIGNED DATE:

20080225

INDUSTRY CLASSIFICATION (NAICS)

811111 - GENERAL AUTOMOTIVE REPAIR

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: **06/02/2008**

NAME: **NTB 809**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

D001 IGNITABLE WASTE

D008 LEAD

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

D039 TETRACHLOROETHYLENE

D040 TRICHLORETHYLENE

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA - NO CORECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORECTIVE ACTION EVENT REPORTED -

[Back to Report Summary](#)

Petroleum Storage Tanks (PST)

MAP ID# 5

Distance from Property: 0.08 mi. SW

FACILITY INFORMATION

ID#: 74752

NAME: TIGER MART 78

ADDRESS: 3501 GRAPEVINE MILLS PKWY
GRAPEVINE, TX 76051

COUNTY: TARRANT

REGION: 4

TYPE: RETAIL

BEGIN DATE: 08/31/1987

STATUS: ACTIVE

EXEMPT STATUS: NO

RECORDS OFF-SITE: NO

NUMBER OF ACTIVE UNFERGROUND TANKS: 2

NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 10/03/2013

SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 08/01/2013

SIGNATURE NAME & TITLE: GINGER KELLEY, NOT REPORTED

ENFORCEMENT ACTION DATE: NOT REPORTED

OWNER

OWNER NUMBER: CN602815540

NAME: VICTRON STORES LP

CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY

BEGIN DATE: 07/01/2013

CONTACT ROLE: NOT REPORTED

CONTACT NAME: NOT REPORTED

CONTACT TITLE: NOT REPORTED

ORGANIZATION: NOT REPORTED

PHONE: NOT REPORTED

FAX: NOT REPORTED

EMAIL: NOT REPORTED

OPERATOR

OPERATOR NUMBER: CN604385237

NAME: RJ PETROLEUM INC

CONTACT ADDRESS: OPERATOR ADDRESS NOT REPORTED
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY

BEGIN DATE: 07/01/2013

CONTACT ROLE: NOT REPORTED

CONTACT NAME: NOT REPORTED

CONTACT TITLE: NOT REPORTED

CONTACT INFORMATION

NAME: NASSER SAFA

TITLE: MGR

ORGANIZATION: TIGER MART 78

MAIL ADDRESS: MAILING ADDRESS NOT REPORTED
CITY NOT REPORTED

PHONE: 2145132700 0

Petroleum Storage Tanks (PST)

ORGANIZATION: **NOT REPORTED**

PHONE: **NOT REPORTED**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

SELF-CERTIFICATION INFORMATION

SELF-CERTIFICATION ID: **227403**

SIGNATURE DATE: **08/01/2013**

SIGNATURE NAME & TITLE: **GINGER KELLEY, COMP SPEC**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **03/31/2014**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **YES**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **YES**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **YES**

SELF-CERTIFICATION ID: **201097**

SIGNATURE DATE: **09/10/2012**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2013**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201096**

SIGNATURE DATE: **09/27/2011**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2012**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201095**

SIGNATURE DATE: **10/28/2010**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

Petroleum Storage Tanks (PST)

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2011**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201094**

SIGNATURE DATE: **09/12/2009**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2010**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201093**

SIGNATURE DATE: **10/29/2008**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2009**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201092**

SIGNATURE DATE: **08/24/2007**

SIGNATURE NAME & TITLE: **M H FARHAT, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2008**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

Petroleum Storage Tanks (PST)

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SELF-CERTIFICATION ID: **201091**
SIGNATURE DATE: **10/16/2006**
SIGNATURE NAME & TITLE: **M H FARHAT, PRES**
FILING STATUS: **RENEWAL**
REGISTRATION FLAG: **YES**
FACILITY FEES: **YES**
TECHNICAL STANDARD FLAG: **YES**
DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2007**
TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SELF-CERTIFICATION ID: **201090**
SIGNATURE DATE: **09/28/2005**
SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**
FILING STATUS: **RENEWAL**
REGISTRATION FLAG: **YES**
FACILITY FEES: **YES**
TECHNICAL STANDARD FLAG: **YES**
DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2006**
TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SELF-CERTIFICATION ID: **201089**
SIGNATURE DATE: **09/07/2004**
SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**
FILING STATUS: **RENEWAL**
REGISTRATION FLAG: **YES**
FACILITY FEES: **YES**
TECHNICAL STANDARD FLAG: **YES**
DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2005**
TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):
COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**
SELF-CERTIFICATION ID: **201088**
SIGNATURE DATE: **10/06/2003**
SIGNATURE NAME & TITLE: **M H FARHAT, NOT REPORTED**
FILING STATUS: **RENEWAL**
REGISTRATION FLAG: **YES**
FACILITY FEES: **YES**

Petroleum Storage Tanks (PST)

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2004**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201087**

SIGNATURE DATE: **08/20/2002**

SIGNATURE NAME & TITLE: **M H FARHAT, OWNER/PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2003**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SELF-CERTIFICATION ID: **201086**

SIGNATURE DATE: **01/17/2001**

SIGNATURE NAME & TITLE: **M H FARHAT, PRESIDENT**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

FACILITY FEES: **YES**

TECHNICAL STANDARD FLAG: **YES**

DELIVERY CERTIFICATE EXPIRATION DATE: **10/31/2002**

TANK CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

PIPING CORROSION PROTECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE):

COMPARTMENT RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

PIPING RELEASE DETECTION COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

SPILL PREVENTION & OVERFILL COMPLIANCE INDICATOR (ON SIGNATURE DATE): **NOT REPORTED**

CONSTRUCTION NOTIFICATION

NOTIFICATION CONSTRUCTION ID: **18228**

APPLICATION RECEIVED DATE: **03/25/2013**

SCHEDULE CONSTRUCTION DATE: **03/25/2013**

UST IMPROVEMENT: **NO** UST REPLACEMENT: **NO**

UST INSTALLATION: **YES** UST ABANDONMENT: **NO**

UST REMOVAL: **NO** UST STAGE I: **NO**

UST REPAIR: **NO** AST INSTALLATION: **NO**

UST RETURN TO SERVICE: **NO** AST STAGE I: **NO**

HISTORICAL TRACKING NUMBER: **NONE**

WAIVER FLAG: **NO**

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

INSTALL 10,000 GAL SECONDARY CONTAINMENT TANK, SUMP, SUB PUMP, DOUBLE WALL FLEX PIPING AND ADDITIONAL MPD'S.

Petroleum Storage Tanks (PST)

UNDERGROUND STORAGE TANK

TANK ID: **2** NUMBER OF COMPARTMENTS: **1**
INSTALLATION DATE: **05/16/2013** REGISTRATION DATE: **10/03/2013**
TANK CAPACITY (GAL): **10000** EMPTY TANK: **NOT EMPTY**
STATUS: **IN USE** STATUS BEGIN DATE: **05/16/2013**
INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**
TANK DESIGN SINGLE WALL: **NO** TANK DESIGN DOUBLE WALL: **YES**
PIPE DESIGN SINGLE WALL: **NO** PIPE DESIGN DOUBLE WALL: **YES**

TANK AND PIPE EXTERNAL CONTAINMENT

TANK FACTORY-BUILT NONMETALLIC JACKET: **NO**
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
TANK VAULT/RIGID TRENCH LINER: **NO**
PIPE FACTORY-BUILT NONMETALLIC JACKET: **NO**
PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
PIPE TANK VAULT/RIGID TRENCH LINER: **NO**

TANK AND PIPE MATERIAL

TYPE OF PIPING: **PRESSURIZED**
TANK MATERIAL (STEEL): **NO** TANK MATERIAL (FRP): **NO**
TANK MATERIAL (COMPOSITE): **YES** TANK MATERIAL (CONCRETE): **NO**
TANK MATERIAL (JACKETED): **NO** TANK MATERIAL (COATED): **NO**
PIPE MATERIAL (STEEL): **NO** PIPE MATERIAL (FRP): **NO**
PIPE MATERIAL (JACKETED): **NO** PIPE MATERIAL (CONCRETE): **NO**
PIPE MATERIAL (NONMETALLIC FLEXIBLE PIPING):
YES
PIPING CONNECTORS & VALVES (SHEAR/IMPACT
VALVES (UNDER DISPENSER)): **NO**
PIPING CONNECTORS & VALVES (STEER SWING-
JOINTS (AT END OF PIPING)): **NO**
PIPING CONNECTORS & VALVES (FLEXIBLE
CONNECTORS (AT END OF PIPING)): **NO**

TANK AND PIPE CORROSION PROTECTION METHOD

TANK EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
TANK CATHODIC PROTECTION - FACTORY INSTALLATION: **NO**
TANK CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
TANK COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE): **YES**
TANK COATED TANK (STEEL W/EXTERNAL POLYURETHANE LAMINATE): **NO**
TANK FRP TANK OR PIPING (NONCORRODIBLE): **NO**
TANK EXTERNAL NONMETALLIC JACKET: **NO**
TANK UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**
PIPING EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
PIPING CATHODIC PROTECTION - FACTORY INSTALLATION:
PIPING CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
PIPING FRP TANK OR PIPING (NONCORRODIBLE): **NO**
PIPING NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE): **YES**
PIPING ISOLATED IN OPEN AREA/2ND CONTAINMENT: **NO**
PIPING DUAL PROTECTED: **NO**
PIPING UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**

TANK AND PIPE COMPLIANCE FLAG

Petroleum Storage Tanks (PST)

TANK CORROSION PROTECTION COMPLIANCE FLAG: **YES**
PIPING CORROSION PROTECTION COMPLIANCE FLAG: **YES**
TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**
PIPING CORROSION PROTECTION VARIANCE: **NO VARIANCE**
TEMPORARILY OUT OF SERVICE COMPLIANCE: **NO**
TECHNICAL COMPLIANCE FLAG: **YES**
TANK TESTED FLAG: **NOT REPORTED**
INSTALLATION SIGNATURE DATE: **NOT REPORTED**

TANK ID: **1** NUMBER OF COMPARTMENTS: **2**
INSTALLATION DATE: **09/01/1998** REGISTRATION DATE: **11/28/2001**
TANK CAPACITY (GAL): **24000** EMPTY TANK: **NOT EMPTY**
STATUS: **IN USE** STATUS BEGIN DATE: **09/01/1998**
INTERNAL PROTECTION DATE: **NOT REPORTED** REGULATORY STATUS: **FULLY REGULATED**
TANK DESIGN SINGLE WALL: **YES** TANK DESIGN DOUBLE WALL: **NO**
PIPE DESIGN SINGLE WALL: **NO** PIPE DESIGN DOUBLE WALL: **YES**

TANK AND PIPE EXTERNAL CONTAINMENT

TANK FACTORY-BUILT NONMETALLIC JACKET: **NO**
TANK SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
TANK VAULT/RIGID TRENCH LINER: **NO**
PIPE FACTORY-BUILT NONMETALLIC JACKET: **NO**
PIPE SYNTHETIC TANK-PIT/PIPING-TRENCH LINER: **NO**
PIPE TANK VAULT/RIGID TRENCH LINER: **NO**

TANK AND PIPE MATERIAL

TYPE OF PIPING: **PRESSURIZED**

TANK MATERIAL (STEEL): **NO** TANK MATERIAL (FRP): **NO**
TANK MATERIAL (COMPOSITE): **YES** TANK MATERIAL (CONCRETE): **NO**
TANK MATERIAL (JACKETED): **NO** TANK MATERIAL (COATED): **NO**
PIPE MATERIAL (STEEL): **NO** PIPE MATERIAL (FRP): **NO**
PIPE MATERIAL (JACKETED): **NO** PIPE MATERIAL (CONCRETE): **NO**
PIPE MATERIAL (NONMETALLIC FLEXIBLE PIPING):
YES

PIPING CONNECTORS & VALVES (SHEAR/IMPACT VALVES (UNDER DISPENSER)): **NO**
PIPING CONNECTORS & VALVES (STEER SWING-JOINTS (AT END OF PIPING)): **NO**
PIPING CONNECTORS & VALVES (FLEXIBLE CONNECTORS (AT END OF PIPING)): **NO**

TANK AND PIPE CORROSION PROTECTION METHOD

TANK EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
TANK CATHODIC PROTECTION - FACTORY INSTALLATION: **NO**
TANK CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
TANK COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE): **YES**
TANK COATED TANK (STEEL W/EXTERNAL POLYURETHANE LAMINATE): **NO**
TANK FRP TANK OR PIPING (NONCORRODIBLE): **NO**
TANK EXTERNAL NONMETALLIC JACKET: **NO**
TANK UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**
PIPING EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP: **NO**
PIPING CATHODIC PROTECTION - FACTORY INSTALLATION:

Petroleum Storage Tanks (PST)

PIPING CATHODIC PROTECTION - FIELD INSTALLATION: **NO**
PIPING FRP TANK OR PIPING (NONCORRODIBLE): **NO**
PIPING NONMETALLIC FLEXIBLE PIPING (NONCORRODIBLE): **NO**
PIPING ISOLATED IN OPEN AREA/2ND CONTAINMENT: **NO**
PIPING DUAL PROTECTED: **NO**
PIPING UNNECESSARY PER CORROSION PROTECTION SPECIALIST: **NO**

TANK AND PIPE COMPLIANCE FLAG

TANK CORROSION PROTECTION COMPLIANCE FLAG: **YES**
PIPING CORROSION PROTECTION COMPLIANCE FLAG: **YES**
TANK CORROSION PROTECTION VARIANCE: **NO VARIANCE**
PIPING CORROSION PROTECTION VARIANCE: **NO VARIANCE**
TEMPORARILY OUT OF SERVICE COMPLIANCE: **NO**
TECHNICAL COMPLIANCE FLAG: **NO**
TANK TESTED FLAG: **YES**
INSTALLATION SIGNATURE DATE: **01/18/2001**

UST COMPARTMENT

UST COMPARTMENT ID: **167613**
TANK ID: **1**
COMPARTMENT LETTER: **A**
SUBSTANCES: **GASOLINE**
OTHER SUBSTANCES: **NOT REPORTED**
CAPACITY (GAL): **16000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **YES**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**
MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**
GROUNDWATER MONITORING: **NO**
MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**
INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**
MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**
ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**
TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**
AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**
EXEMPT SYSTEM SUCTION: **NO**

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**
FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**
DELIVERY SHUT-OFF VALVE: **NO**
FLOW RESTRICTOR VALVE: **NO**

Petroleum Storage Tanks (PST)

ALARM (SET@<=90%) W3a OR 3b: **NO**

N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**

PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**

SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**

COMPARTMENT RELEASE DETECTION VARIANCE: **NO**

PIPING RELEASE DETECTION VARIANCE: **NO**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO**

STAGE I VAPOR RECOVERY: **TWO POINT SYSTEM**

STAGE I INSTALLATION DATE: **10/20/2000**

UST COMPARTMENT ID: **167614**

TANK ID: **1**

COMPARTMENT LETTER: **B**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **YES**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**

AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**

MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **NO**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **NO**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**

ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**

TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**

AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

EXEMPT SYSTEM SUCTION: **NO**

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**

FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**

DELIVERY SHUT-OFF VALVE: **NO**

FLOW RESTRICTOR VALVE: **NO**

ALARM (SET@<=90%) W3a OR 3b: **NO**

N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**

PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**

Petroleum Storage Tanks (PST)

SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**

COMPARTMENT RELEASE DETECTION VARIANCE: **NO**

PIPING RELEASE DETECTION VARIANCE: **NO**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO**

STAGE I VAPOR RECOVERY: **TWO POINT SYSTEM**

STAGE I INSTALLATION DATE: **10/20/2000**

UST COMPARTMENT ID: **186367**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **NO**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **YES**

AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL: **NO**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL): **NO**

MONTHLY TANK GAUGING (FOR EMER. GENERATOR TANKS): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

PIPING RELEASE DETECTION METHOD

VAPOR MONITORING: **NO**

GROUNDWATER MONITORING: **NO**

MONITORING OF SECONDARY CONTAINMENT BARRIER: **YES**

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET: **NO**

MONTHLY PIPING TIGHTNESS TEST (@ 0.1 GPH): **NO**

ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH): **NO**

TRIENNIAL TIGHTNESS TEST (FOR SUCTION/GRAVITY PIPING): **NO**

AUTO LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING): **NO**

SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL: **NO**

EXEMPT SYSTEM SUCTION: **NO**

SPILL AND OVERFILL PREVENTION EQUIPMENT

TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP: **NO**

FACTORY-BUILT SPILL CONTAINER/BUCKET/SUMP: **NO**

DELIVERY SHUT-OFF VALVE: **NO**

FLOW RESTRICTOR VALVE: **NO**

ALARM (SET@<=90%) W3a OR 3b: **NO**

N/A - ALL DELIVERIES TO TANK <= 25 GAL: **NO**

COMPARTMENT, PIPING, AND SPILL AND OVERFILL COMPLIANCE FLAG

COMPARTMENT RELEASE DETECTION COMPLIANCE FLAG: **YES**

PIPING RELEASE DETECTION COMPLIANCE FLAG: **YES**

SPILL AND OVERFILL PREVENTION COMPLIANCE FLAG: **YES**

COMPARTMENT RELEASE DETECTION VARIANCE: **NO**

PIPING RELEASE DETECTION VARIANCE: **NO**

SPILL AND OVERFILL PREVENTION VARIANCE: **NO**

STAGE I VAPOR RECOVERY: **NOT REPORTED**

Petroleum Storage Tanks (PST)

STAGE I INSTALLATION DATE: **NOT REPORTED**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 6

Distance from Property: 0.09 mi. N

FACILITY INFORMATION

EPA ID#: TXR000024711

NAME: JOHN H HARLAND CO SOUTHWESTERN

ADDRESS: 4055 CORPORATE DR
GRAPEVINE, TX 76051

CONTACT NAME: KENNY JONES

CONTACT ADDRESS: 4055 CORPORATE DR
GRAPEVINE, TX 76051

CONTACT PHONE: 7705935027

NON-NOTIFIER: NOT A NON-NOTIFIER

DATE RECEIVED BY AGENCY: 11/12/1997

CERTIFICATION - NO CERTIFICATION REPORTED -

INDUSTRY CLASSIFICATION (NAICS) - NO NAICS INFORMATION REPORTED -

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: 11/12/1997

NAME: JOHN H HARLAND CO SOUTHWESTERN

GENERATOR CLASSIFICATION: SMALL QUANTITY GENERATOR

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: SMALL QUANTITY GENERATOR

SUBJECT TO CORRECTIVE ACTION UNIVERSE: NO

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: NO

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: NO

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO

CORRECTIVE ACTION WORKLOAD UNIVERSE: NO

IMPORTER: NO

UNDERGROUND INJECTION: NO

MIXED WASTE GENERATOR: NO

UNIVERSAL WASTE DESTINATION FACILITY: NO

RECYCLER: NO

TRANSFER FACILITY: NO

TRANSPORTER: NO

USED OIL FUEL BURNER: NO

ONSITE BURNER EXEMPTION: NO

USED OIL PROCESSOR: NO

FURNACE EXEMPTION: NO

USED OIL FUEL MARKETER TO BURNER: NO

USED OIL REFINER: NO

SPECIFICATION USED OIL MARKETER: NO

USED OIL TRANSFER FACILITY: NO

USED OIL TRANSPORTER: NO

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

D001 IGNITABLE WASTE

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORRECTIVE ACTION EVENT REPORTED -

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

[Back to Report Summary](#)

Industrial and Hazardous Waste Sites (IHW)

MAP ID# 7

Distance from Property: 0.11 mi. N

FACILITY INFORMATION

REGISTRATION#: 87651 EPA ID: NOT REPORTED

TNRCC ID #: 118616

NAME: ACTIS MANUFACTURING

ADDRESS: 4051 FREEPORT PKWY STE 400

GRAPEVINE, TX 76051

CONTACT: TAMAO SMALLWOOD

PHONE: 972-7243600

BUSINESS DESCRIPTION: RE-MANUFACTURING AUTOMOTIVE AIR COMPRESSOR. FACILITY CLOSING ON 3/31/2011.

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: CLOSED

AMOUNT OF WASTE GENERATED: CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR

GENERATOR TYPE: INDUS

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 08/15/2013

ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

WASTE

WASTE ID: 209119

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: NO

GENERATOR'S DESCRIPTION OF WASTE: OIL COMTAMINATED RAG AND NITRILE GLOVES. GENERATED BY PRODUCTION PROCESS USINGRE

WASTE ID: 209119

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

GENERATOR'S DESCRIPTION OF WASTE: OIL COMTAMINATED RAG AND NITRILE GLOVES. GENERATED BY PRODUCTION PROCESS USINGRE

WASTE ID: 214786

WASTE CODE STATUS: INACTIVE

Industrial and Hazardous Waste Sites (IHW)

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PLANT TRASH GENERATED IN OFFICE. 2/1/2002**

WASTE ID: **214786**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **PLANT TRASH GENERATED IN OFFICE. 2/1/2002**

WASTE ID: **214788**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **SHOT BLAST WASTE GENERATED BY POLISHING PROCESS AT PROD DEPT. 1/1/2002**

WASTE ID: **214788**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **SHOT BLAST WASTE GENERATED BY POLISHING PROCESS AT PROD DEPT. 1/1/2002**

WASTE ID: **214789**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **OILY WATER GENERATED BY CLEANING PROCESS AT PROD DEPT. 10/1/2002**

WASTE ID: **214790**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **USED OIL GENERATED BY CLEANING PROCESS AT PRODUCTION DEPT. 10/1/2002; SOLIDWASTE**

WASTE ID: **214790**

WASTE CODE STATUS: **INACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **USED OIL GENERATED BY CLEANING PROCESS AT PRODUCTION DEPT. 10/1/2002; SOLIDWASTE**

[Back to Report Summary](#)

Industrial and Hazardous Waste Corrective Action Sites (IHWCA)

MAP ID# 7

Distance from Property: 0.11 mi. N

PROGRAM ID: 87651

RN NUMBER: RN105078497

NAME: ACTIS MANUFACTURING

ADDRESS: 4051 FREEPORT PKWY BLDG H
GRAPEVINE, TX 76051

STATUS: INACTIVE

STATUS DATE: 8/23/13

LOCATION DESCRIPTION:

4051 FREEPORT PKWY, BLDG H STE 400, GRAPEVINE, TX

[Back to Report Summary](#)

Municipal Solid Waste Landfill Sites (MSWLF)

MAP ID# 7

Distance from Property: 0.11 mi. N

FACILITY INFORMATION

PERMIT#: 100301

NAME: WISTRON GREENTECH TEXAS CORPORATION

LOCATION: 4051 FREEPORT PKWY GRAPEVINE, TX 76051-2315

COUNTY: TARRANT

AREA SERVED: TARRANT COUNTY

FACILITY TYPE: RESOURCE RECOVERY/RECYCLING FACILITY

FACILITY STATUS: ACTIVE

BUSINESS TYPE: NOT REPORTED

ESTIMATED CLOSURE: NOT REPORTED

POPULATION SERVED: NOT REPORTED

TONS (PER DAY) : NA

YARDS (PER DAY) : NA

APPLICATION / PERMIT INFORMATION

APPLICATION TYPE	APPLICATION STARTED	APPLICATION ENDED	PERMIT STATUS	STATUS DATE
NEW APPLICATION	12/10/2010	03/25/2011	ISSUED	03/25/2011
NEW APPLICATION	12/10/2010	03/25/2011	ISSUED	03/25/2011

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 7

Distance from Property: 0.11 mi. N

FACILITY INFORMATION

EPA ID#: **TXR000080491**

NAME: **WISTRON GREENTECH (TEXAS) CORPORATION**

ADDRESS: **4051 FREEPORT PKWY STE 200
GRAPEVINE, TX 760512316**

OWNER TYPE: **PRIVATE**

OWNER NAME: **DIVIDEND CAPITAL TRUST**

OPERATOR TYPE: **PRIVATE**

OPERATOR NAME: **WISTRON GREENTECH (TEXAS)
CORPORATION**

CONTACT NAME: **HUNG WEN WANG**

CONTACT ADDRESS: **1701 W NORTHWEST HWY STE 100
GRAPEVINE, TX 76051**

CONTACT PHONE: **972-906-7884**

NON-NOTIFIER: **NOT A NON-NOTIFIER**

DATE RECEIVED BY AGENCY: **02/27/2012**

CERTIFICATION

CERTIFICATION NAME:

CERTIFICATION TITLE:

CERTIFICATION SIGNED DATE:

WILLIAM LONG

PRESIDENT

20120105

INDUSTRY CLASSIFICATION (NAICS)

42393 - RECYCLABLE MATERIAL MERCHANT WHOLESALERS

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: **02/27/2012**

NAME: **WISTRON GREENTECH (TEXAS) CORPORATION**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

D001 IGNITABLE WASTE

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA - NO CORECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORECTIVE ACTION EVENT REPORTED -

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 7

Distance from Property: 0.11 mi. N

FACILITY INFORMATION

EPA ID#: **TXR000065169**

NAME: **TECHWAY SERVICES INC**

ADDRESS: **4051 HWY 121 N SUITE 400
GRAPEVINE, TX 76051**

CONTACT NAME: **CATHI COAN**

CONTACT ADDRESS: **4051 HWY 121 N SUITE 400
GRAPEVINE, TX 76051**

CONTACT PHONE: **9722921575 2**

NON-NOTIFIER: **NOT A NON-NOTIFIER**

DATE RECEIVED BY AGENCY: **07/14/2005**

OWNER TYPE: **PRIVATE**

OWNER NAME: **CATHI COAN**

OPERATOR TYPE: **PRIVATE**

OPERATOR NAME: **CATHI COAN**

CERTIFICATION

CERTIFICATION NAME:

CATHI COAN

CERTIFICATION TITLE:

PRESIDENT

CERTIFICATION SIGNED DATE:

20050701

INDUSTRY CLASSIFICATION (NAICS)

42143 -

541519 - OTHER COMPUTER RELATED SERVICES

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: **07/14/2005**

NAME: **TECHWAY SERVICES INC**

GENERATOR CLASSIFICATION: **SMALL QUANTITY GENERATOR**

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **SMALL QUANTITY GENERATOR**

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

D007 CHROMIUM

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

D008 LEAD

UNIVERSAL WASTE

WASTE TYPE:	ACCUMULATED	GENERATED	SOURCE TYPE:
	WASTE ON-SITE:	WASTE ON-SITE:	
BATTERIES	NO	YES	NOTIFICATION
LAMPS	NO	YES	NOTIFICATION

CORRECTIVE ACTION AREA - NO CORECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORECTIVE ACTION EVENT REPORTED -

[Back to Report Summary](#)

Industrial and Hazardous Waste Sites (IHW)

MAP ID# 7

Distance from Property: 0.11 mi. N

FACILITY INFORMATION

REGISTRATION#: 84686 EPA ID: TXR000017178

TNRCC ID #: 104347

NAME: EXHIBIT GROUP GILTSPUR

ADDRESS: 4051 N HIGHWAY 121 STE 100

GRAPEVINE, TX 76051

CONTACT: NOT REPORTED

PHONE: 817-3297524

BUSINESS DESCRIPTION: BUILDING TRADE SHOW BOOTHS

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: INACTIVE

AMOUNT OF WASTE GENERATED: SMALL QUANTITY GENERATOR

GENERATOR TYPE: NON INDUS

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 10/26/2006

ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

WASTE

WASTE ID: 153471

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

GENERATOR'S DESCRIPTION OF WASTE: PAINTING & BUILDING TRADE SHOW BOOTHS

WASTE ID: 185350

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

GENERATOR'S DESCRIPTION OF WASTE: NON-HAZARDOUS WIPES. PARTS CLEANING. 10/4/2000.

WASTE ID: 185351

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

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Industrial and Hazardous Waste Sites (IHW)

GENERATOR'S DESCRIPTION OF WASTE: FLAMMABLE SOLIDS - RAGS. PAINTING. 1/1/00.

[Back to Report Summary](#)

Municipal Solid Waste Landfill Sites (MSWLF)

MAP ID# 8

Distance from Property: 0.12 mi. NW

FACILITY INFORMATION

PERMIT#: 100246

NAME: ELECTRONIC RECYCLERS INTERNATIONAL INC

LOCATION: 500 ENTERPRISE DR FLOWER MOUND, TX 75028-4018

COUNTY: DENTON

AREA SERVED: DENTON COUNTY

FACILITY TYPE: RESOURCE RECOVERY/RECYCLING FACILITY

FACILITY STATUS: ACTIVE

BUSINESS TYPE: BUSINESS

ESTIMATED CLOSURE: NOT REPORTED

POPULATION SERVED: NOT REPORTED

TONS (PER DAY) : NA

YARDS (PER DAY) : NA

APPLICATION / PERMIT INFORMATION

APPLICATION TYPE	APPLICATION STARTED	APPLICATION ENDED	PERMIT STATUS	STATUS DATE
NEW APPLICATION	12/11/2009	09/16/2010	ISSUED	09/16/2010

[Back to Report Summary](#)

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

MAP ID# 8

Distance from Property: 0.12 mi. NW

FACILITY INFORMATION

EPA ID#: TXR000079941

NAME: ELECTRONIC RECYCLERS

ADDRESS: 500 ENTERPRISE DR STE 400
FLOWER MOUND, TX 750284023

CONTACT NAME: RHONDA GRADY

CONTACT ADDRESS: PO BOX 2428
FRESNO, CA 937452428

CONTACT PHONE: 6039976804

NON-NOTIFIER: NOT A NON-NOTIFIER

DATE RECEIVED BY AGENCY: 06/11/2013

OWNER TYPE: PRIVATE

OWNER NAME: ELECTRONIC RECYCLERS INC

OPERATOR TYPE: PRIVATE

OPERATOR NAME: ELECTRONIC RECYCLERS INC

CERTIFICATION

CERTIFICATION NAME:	CERTIFICATION TITLE:	CERTIFICATION SIGNED DATE:
AARON BLUM	CHIEF COMPLIANCE OFFICER	20091023
RHONDA GRADY	DIR OF ENV PROT	20100219
RHONDA GRADY	DIR OF ENV PROT	20100304
RHONDA GRADY	DIR OF ENV PROTECTION	20110309
RHONDA GRADY	DIR OF ENV PROTECTION	20110519
RHONDA GRADY	DIR OF ENV PROTECTION	20110531
RHONDA GRADY	DIR OF ENV PROTECTION	20110623
RHONDA GRADY	DIR OF ENV PROTECTION	20110627
RHONDA GRADY	ENV MGR	20120301
RHONDA GRADY	DIR OF ENV PROTECTION	20121219
RHONDA GRADY	DIR OF ENV PROTECTION	20130225
RHONDA GRADY	DIR OF ENV PROTECTION	20130611

INDUSTRY CLASSIFICATION (NAICS)

42393 - RECYCLABLE MATERIAL MERCHANT WHOLESALERS

56292 - MATERIALS RECOVERY FACILITIES

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: 11/02/2009

NAME: ELECTRONIC RECYCLERS INTERNATIONAL - TEXAS

GENERATOR CLASSIFICATION: NOT A GENERATOR

DATE RECEIVED BY AGENCY: 02/19/2010

NAME: ELECTRONIC RECYCLERS INTERNATIONAL INC

GENERATOR CLASSIFICATION: LARGE QUANTITY GENERATOR

DATE RECEIVED BY AGENCY: 03/04/2010

NAME: ELECTRONIC RECYCLERS INC

GENERATOR CLASSIFICATION: LARGE QUANTITY GENERATOR

DATE RECEIVED BY AGENCY: 03/09/2011

NAME: ELECTRONIC RECYCLERS

GENERATOR CLASSIFICATION: LARGE QUANTITY GENERATOR

DATE RECEIVED BY AGENCY: 05/19/2011

NAME: ELECTRONIC RECYCLERS

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **05/31/2011**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **06/23/2011**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **06/27/2011**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **LARGE QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **03/01/2012**

NAME: **ELECTRONIC RECYCLERS INC**

GENERATOR CLASSIFICATION: **SMALL QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **12/19/2012**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **SMALL QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **02/25/2013**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **SMALL QUANTITY GENERATOR**

DATE RECEIVED BY AGENCY: **06/11/2013**

NAME: **ELECTRONIC RECYCLERS**

GENERATOR CLASSIFICATION: **SMALL QUANTITY GENERATOR**

CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **SMALL QUANTITY GENERATOR**

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS

2011/03/03 CEI COMPLIANCE EVALUATION INSPECTION ON-SITE

VIOLATIONS - **NO VIOLATIONS REPORTED -**

ENFORCEMENTS - **NO ENFORCEMENTS REPORTED -**

HAZARDOUS WASTE

D001 IGNITABLE WASTE

**Resource Conservation & Recovery Act - Generator Facilities
(RCRAGR06)**

D002 CORROSIVE WASTE
 D003 REACTIVE WASTE
 D005 BARIUM
 D006 CADMIUM
 D008 LEAD

UNIVERSAL WASTE

WASTE TYPE:	ACCUMULATED WASTE ON-SITE:	GENERATED WASTE ON-SITE:	SOURCE TYPE:
BATTERIES	YES	NOT REPORTED	NOTIFICATION
LAMPS	YES	NOT REPORTED	NOTIFICATION
BATTERIES	YES	NO	NOTIFICATION
LAMPS	YES	NO	NOTIFICATION
MERCURY CONTAINING EQUIPMENT	YES	NO	NOTIFICATION

CORRECTIVE ACTION AREA - NO CORECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORECTIVE ACTION EVENT REPORTED -

[Back to Report Summary](#)

Industrial and Hazardous Waste Sites (IHW)

MAP ID# 8

Distance from Property: 0.12 mi. NW

FACILITY INFORMATION

REGISTRATION#: 88979 EPA ID: TXR000079941

TNRCC ID #: 127976

NAME: ELECTRONIC RECYCLERS

ADDRESS: 500 ENTERPRISE DR STE 400
FLOWER MOUND, TX 75028

CONTACT: RHONDA GRADY

PHONE: 603-9976804

BUSINESS DESCRIPTION: ELECTRONIC EQUIPMENT RECYCLING

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: ACTIVE

AMOUNT OF WASTE GENERATED: SMALL QUANTITY GENERATOR

GENERATOR TYPE: INDUS

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS REQUIRED TO SUBMIT AN ANNUAL WASTE REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 07/03/2013

ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

WASTE

WASTE ID: 242579

WASTE CODE STATUS: ACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

GENERATOR'S DESCRIPTION OF WASTE: FLOOR SWEEPINGS GENERATED DURING THE RECYCLING AND DISMANTLING OF ELECTRONIC DEV

WASTE ID: 252139

WASTE CODE STATUS: ACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: NO

GENERATOR'S DESCRIPTION OF WASTE: PCB CAPACITORS AND BALLASTS THAT ARE REMOVED FROM ELECTRONIC DEVICES DURING THE

WASTE ID: 252140

WASTE CODE STATUS: ACTIVE

Industrial and Hazardous Waste Sites (IHW)

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PERSONAL PROTECTIVE EQUIPMENT (PPE) CONTAMINATED DURING USE DURING THE DISMANTLI**

WASTE ID: **252141**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **OIL CONTAMINATED ABSORBENT. DATE OF GENERATION: 7/1/2010.**

WASTE ID: **252142**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **ABSORBENT CONTAMINATED WITH SMALL AMOUNTS OF INK AND TONER POWDER FROM SPILLS. D**

WASTE ID: **252143**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **LAB PACKS CONTAINING PAINTS, ADHESIVE, CARPET CLEANER, HAND SOAPS, RODENT BAIT.M**

WASTE ID: **252144**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **FLAMMABLE AEROSOLS INADVERTENTLY RECEIVED ON-SITE AND LAB PACKED FOR OFF-SITE MA**

WASTE ID: **252145**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **CO2 CYLINDER RECEIVED FROM OFF-SITE PACKAGED FOR OFF-SITE SHIPMENT FOR PROPER MA**

WASTE ID: **252146**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **DAMAGED LEAD ACID BATTERIES. DAMAGED WHEN REMOVED FROM ELECTRONIC EQUIPMENT.DAT**

WASTE ID: **252147**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **DAMAGED LITHIUM ION BATTERIES. DAMAGED WHEN REMOVED FROM ELECTRONIC EQUIPMENT.**

Industrial and Hazardous Waste Sites (IHW)

WASTE ID: **254116**

WASTE CODE STATUS: **ACTIVE**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **FLOOR SWEEPINGS GENERATED DURING THE DISMANTLING OF ELECTRONIC DEVICES 01/01/201**

WASTE ID: **328694**

WASTE CODE STATUS: **ACTIVE 20120301**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **DAMAGED NICKEL CADMIUM BATTERIES**

WASTE ID: **346834**

WASTE CODE STATUS: **ACTIVE 20121219**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **YES**

GENERATOR'S DESCRIPTION OF WASTE: **LCD SCREENS FROM DISMANTLING LCD TELEVISIONS AND MONITORS.**

WASTE ID: **350636**

WASTE CODE STATUS: **ACTIVE 20130225**

WASTE IS RADIOACTIVE: **NO**

WASTE IS TREATED OFF SITE: **NO**

GENERATOR'S DESCRIPTION OF WASTE: **PLASMA WHITE COATED GLASS**

[Back to Report Summary](#)

Municipal Solid Waste Landfill Sites (MSWLF)

MAP ID# 9

Distance from Property: 0.50 mi. S

FACILITY INFORMATION

PERMIT#: 100256

NAME: ROUND2 INC

LOCATION: 445 S ROYAL LN COPPELL, TX 75019-3832

COUNTY: DALLAS

AREA SERVED: DALLAS COUNTY

FACILITY TYPE: RESOURCE RECOVERY/RECYCLING FACILITY

FACILITY STATUS: ACTIVE

BUSINESS TYPE: BUSINESS

ESTIMATED CLOSURE: NOT REPORTED

POPULATION SERVED: NOT REPORTED

TONS (PER DAY) : NA

YARDS (PER DAY) : NA

APPLICATION / PERMIT INFORMATION

APPLICATION TYPE	APPLICATION STARTED	APPLICATION ENDED	PERMIT STATUS	STATUS DATE
NEW APPLICATION	12/03/2009	06/14/2010	ISSUED	06/14/2010

[Back to Report Summary](#)

Industrial and Hazardous Waste Corrective Action Sites (IHWCA)

MAP ID# 9

Distance from Property: 0.50 mi. S

PROGRAM ID: 86037

RN NUMBER: RN100604610

NAME: TX14

ADDRESS: 445 S ROYAL LN STE 500
COPPELL, TX 75019

STATUS: INACTIVE

STATUS DATE: 7/21/09

LOCATION DESCRIPTION:

445 S ROYAL LN, STE 500, COPPELL, TX

[Back to Report Summary](#)

Environmental Records Definitions - FEDERAL

AIRSAFS Aerometric Information Retrieval System / Air Facility Subsystem

VERSION DATE: 08/01/12

The United States Environmental Protection Agency (EPA) modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

BRS Biennial Reporting System

VERSION DATE: 12/31/11

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The Biennial Report captures detailed data on the generation of hazardous waste from large quantity generators and data on waste management practices from treatment, storage and disposal facilities. Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

CDL Clandestine Drug Laboratory Locations

VERSION DATE: 09/06/13

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

DOCKETS EPA Docket Data

VERSION DATE: 12/22/05

The United States Environmental Protection Agency Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards by facility and location. Please refer to ICIS database as source of current data.

EC Federal Engineering Institutional Control Sites

VERSION DATE: 08/22/13

This database includes site locations where Engineering and/or Institutional Controls have been identified as part

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Environmental Records Definitions - FEDERAL

of a selected remedy for the site as defined by United States Environmental Protection Agency official remedy decision documents. A site listing does not indicate that the institutional and engineering controls are currently in place nor will be in place once the remedy is complete; it only indicates that the decision to include either of them in the remedy is documented as of the completed date of the document. Institutional controls are actions, such as legal controls, that help minimize the potential for human exposure to contamination by ensuring appropriate land or resource use. Engineering controls include caps, barriers, or other device engineering to prevent access, exposure, or continued migration of contamination.

ERNSTX Emergency Response Notification System

VERSION DATE: 12/31/12

This National Response Center database contains data on reported releases of oil, chemical, radiological, biological, and/or etiological discharges into the environment anywhere in the United States and its territories. The data comes from spill reports made to the U.S. Environmental Protection Agency, U.S. Coast Guard, the National Response Center and/or the U.S. Department of Transportation.

FRSTX Facility Registry System

VERSION DATE: 08/04/13

The United States Environmental Protection Agency's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

HMIRSR06 Hazardous Materials Incident Reporting System

VERSION DATE: 07/08/13

The HMIRS database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ICIS Integrated Compliance Information System (formerly DOCKETS)

VERSION DATE: 08/01/12

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal Environmental Protection Agency enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

Environmental Records Definitions - FEDERAL

ICISNPDES Integrated Compliance Information System National Pollutant Discharge Elimination System

VERSION DATE: 08/01/12

In 2006, the Integrated Compliance Information System (ICIS) - National Pollutant Discharge Elimination System (NPDES) became the NPDES national system of record for select states, tribes and territories. ICIS-NPDES is an information management system maintained by the United States Environmental Protection Agency's Office of Compliance to track permit compliance and enforcement status of facilities regulated by the NPDES under the Clean Water Act. ICIS-NPDES is designed to support the NPDES program at the state, regional, and national levels.

LUCIS Land Use Control Information System

VERSION DATE: 09/01/06

The LUCIS database is maintained by the U.S. Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

MLTS Material Licensing Tracking System

VERSION DATE: 01/30/13

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to the United States Nuclear Regulatory Commission (NRC) licensing requirements.

NPDES06 National Pollutant Discharge Elimination System

VERSION DATE: 04/01/07

Information in this database is extracted from the Water Permit Compliance System (PCS) database which is used by United States Environmental Protection Agency to track surface water permits issued under the Clean Water Act. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. The NPDES database was collected from December 2002 until April 2007. Refer to the PCS and/or ICIS-NPDES database as source of current data.

PADS PCB Activity Database System

VERSION DATE: 06/01/13

The PCB Activity Database System (PADS) is used by the United States Environmental Protection Agency to monitor the activities of polychlorinated biphenyls (PCB) handlers.

PCSR06 Permit Compliance System

VERSION DATE: 08/01/12

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities

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Environmental Records Definitions - FEDERAL

controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the United States Environmental Protection Agency's Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

RCRASC RCRA Sites with Controls

VERSION DATE: 09/16/13

This list of Resource Conservation and Recovery Act sites with institutional controls in place is provided by the U.S. Environmental Protection Agency.

SFLIENS CERCLIS Liens

VERSION DATE: 06/08/12

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which United States Environmental Protection Agency has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete.

SSTS Section Seven Tracking System

VERSION DATE: 12/31/09

The United States Environmental Protection Agency tracks information on pesticide establishments through the Section Seven Tracking System (SSTS). SSTS records the registration of new establishments and records pesticide production at each establishment. The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) requires that production of pesticides or devices be conducted in a registered pesticide-producing or device-producing establishment. ("Production" includes formulation, packaging, repackaging, and relabeling.)

TRI Toxics Release Inventory

VERSION DATE: 12/31/12

The Toxics Release Inventory, provided by the United States Environmental Protection Agency, includes data on toxic chemical releases and waste management activities from certain industries as well as federal facilities. This inventory contains information about the types and amounts of toxic chemicals that are released each year to the air, water, and land as well as information on the quantities of toxic chemicals sent to other facilities for further waste management.

TSCA Toxic Substance Control Act Inventory

VERSION DATE: 12/31/06

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Environmental Records Definitions - FEDERAL

The Toxic Substances Control Act (TSCA) was enacted in 1976 to ensure that chemicals manufactured, imported, processed, or distributed in commerce, or used or disposed of in the United States do not pose any unreasonable risks to human health or the environment. TSCA section 8(b) provides the United States Environmental Protection Agency authority to "compile, keep current, and publish a list of each chemical substance that is manufactured or processed in the United States." This TSCA Chemical Substance Inventory contains non-confidential information on the production amount of toxic chemicals from each manufacturer and importer site.

NLRRCRAG

No Longer Regulated RCRA Generator Facilities

VERSION DATE: 09/10/13

This database includes RCRA Generator facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly generated hazardous waste.

Large Quantity Generators: Generate 1,000 kg or more of hazardous waste during any calendar month; or Generate more than 1 kg of acutely hazardous waste during any calendar month; or Generate more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month; or Generate 1 kg or less of acutely hazardous waste during any calendar month, and accumulate more than 1kg of acutely hazardous waste at any time; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulated more than 100 kg of that material at any time.

Small Quantity Generators: Generate more than 100 and less than 1000 kilograms of hazardous waste during any calendar month and accumulate less than 6000 kg of hazardous waste at any time; or Generate 100 kg or less of hazardous waste during any calendar month, and accumulate more than 1000 kg of hazardous waste at any time.

Conditionally Exempt Small Quantity Generators: Generate 100 kilograms or less of hazardous waste per calendar month, and accumulate 1000 kg or less of hazardous waste at any time; or Generate one kilogram or less of acutely hazardous waste per calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste.

RCRAGR06

Resource Conservation & Recovery Act - Generator Facilities

VERSION DATE: 09/10/13

This database includes sites listed as generators of hazardous waste (large, small, and exempt) in the RCRAInfo system. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS)

Environmental Records Definitions - FEDERAL

and the Biennial Reporting System (BRS). This database includes sites located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

Large Quantity Generators: Generate 1,000 kg or more of hazardous waste during any calendar month; or Generate more than 1 kg of acutely hazardous waste during any calendar month; or Generate more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month; or Generate 1 kg or less of acutely hazardous waste during any calendar month, and accumulate more than 1kg of acutely hazardous waste at any time; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulated more than 100 kg of that material at any time.

Small Quantity Generators: Generate more than 100 and less than 1000 kilograms of hazardous waste during any calendar month and accumulate less than 6000 kg of hazardous waste at any time; or Generate 100 kg or less of hazardous waste during any calendar month, and accumulate more than 1000 kg of hazardous waste at any time.

Conditionally Exempt Small Quantity Generators: Generate 100 kilograms or less of hazardous waste per calendar month, and accumulate 1000 kg or less of hazardous waste at any time; or Generate one kilogram or less of acutely hazardous waste per calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste.

HISTPST Historical Gas Stations

VERSION DATE: 07/01/30

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

BF Brownfields Management System

VERSION DATE: 10/18/13

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The United States Environmental Protection Agency maintains this database to track activities in the various brown field grant programs including grantee assessment, site cleanup and site redevelopment.

CERCLIS Comprehensive Environmental Response, Compensation & Liability Information System

VERSION DATE: 10/25/13

CERCLIS is the repository for site and non-site specific Superfund information in support of the Comprehensive

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Environmental Records Definitions - FEDERAL

Environmental Response, Compensation and Liability Act (CERCLA). This United States Environmental Protection Agency database contains an extract of sites that have been investigated or are in the process of being investigated for potential environmental risk.

DNPL Delisted National Priorities List

VERSION DATE: 10/25/13

This database includes sites from the United States Environmental Protection Agency's Final National Priorities List (NPL) where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

NFRAP No Further Remedial Action Planned Sites

VERSION DATE: 10/25/13

This database includes sites which have been determined by the United States Environmental Protection Agency, following preliminary assessment, to no longer pose a significant risk or require further activity under CERCLA. After initial investigation, no contamination was found, contamination was quickly removed or contamination was not serious enough to require Federal Superfund action or NPL consideration.

NLRRCRAT No Longer Regulated RCRA Non-CORRACTS TSD Facilities

VERSION DATE: 09/10/13

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

ODI Open Dump Inventory

VERSION DATE: 06/01/85

The open dump inventory was published by the United States Environmental Protection Agency. An "open dump" is defined as a facility or site where solid waste is disposed of which is not a sanitary landfill which meets the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944) and which is not a facility for disposal of hazardous waste. This inventory has not been updated since June 1985.

RCRAT Resource Conservation & Recovery Act - Treatment, Storage & Disposal Facilities

VERSION DATE: 09/10/13

This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste in the RCRAInfo system. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of

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Environmental Records Definitions - FEDERAL

1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

DOD Department of Defense Sites

VERSION DATE: 12/01/05

This information originates from the National Atlas of the United States Federal Lands data, which includes lands owned or administered by the Federal government. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.

FUDS Formerly Used Defense Sites

VERSION DATE: 02/01/13

The 2011 FUDS inventory includes properties previously owned by or leased to the United States and under Secretary of Defense jurisdiction. The remediation of these properties is the responsibility of the Department of Defense.

NLRRCRAC No Longer Regulated RCRA Corrective Action Facilities

VERSION DATE: 09/10/13

This database includes RCRA Corrective Action facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements.

NPL National Priorities List

VERSION DATE: 10/25/13

This database includes United States Environmental Protection Agency (EPA) National Priorities List sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action.

PNPL Proposed National Priorities List

VERSION DATE: 10/25/13

This database contains sites proposed to be included on the National Priorities List (NPL) in the Federal Register. The United States Environmental Protection Agency investigates these sites to determine if they may present long-term threats to public health or the environment.

RCRAC Resource Conservation & Recovery Act - Corrective Action Facilities

VERSION DATE: 09/10/13

This database includes hazardous waste sites listed with corrective action activity in the RCRAInfo system. The

Environmental Records Definitions - FEDERAL

Corrective Action Program requires owners or operators of RCRA facilities (or treatment, storage, and disposal facilities) to investigate and cleanup contamination in order to protect human health and the environment. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

RODS Record of Decision System

VERSION DATE: 10/31/13

These decision documents maintained by the United States Environmental Protection Agency describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.

Environmental Records Definitions - STATE (TX)

GWCC Groundwater Contamination Cases

VERSION DATE: 12/31/12

This report contains a listing of groundwater contamination cases which were documented for the 2011 calendar year. Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The agencies reporting these contamination cases include the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

HISTGWCC Historic Groundwater Contamination Cases

VERSION DATE: NR

This historic report contains all agency groundwater contamination cases documented from 1994 to 2011. The agencies that reported these contamination cases included the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

LIENS TCEQ Liens

VERSION DATE: 09/18/13

Liens filed upon State and/or Federal Superfund Sites by the Texas Commission on Environmental Quality.

MSD Municipal Setting Designations

VERSION DATE: 04/01/13

The Texas Commission on Environmental Quality defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

NOV Notice of Violations

VERSION DATE: 11/08/13

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is a written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

Environmental Records Definitions - STATE (TX)

SIEC01 State Institutional/Engineering Control Sites

VERSION DATE: 08/26/13

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination. The sites included on this list are regulated by various programs of the Texas Commission on Environmental Quality (TCEQ).

SPILLS Spills Listing

VERSION DATE: 11/08/13

This Texas Commission on Environmental Quality database includes releases of hazardous or potentially hazardous materials into the environment.

TIERII Tier II Chemical Reporting Program Facilities

VERSION DATE: 12/31/12

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2005 through the 2012 calendar years.

DCR Dry Cleaner Registration Database

VERSION DATE: 10/01/13

The database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

IHW Industrial and Hazardous Waste Sites

VERSION DATE: 11/01/13

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

Environmental Records Definitions - STATE (TX)

PIHW Permitted Industrial Hazardous Waste Sites

VERSION DATE: 11/01/13

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PST Petroleum Storage Tanks

VERSION DATE: 11/04/13

The Petroleum Storage Tank database is administered by the Texas Commission on Environmental Quality (TCEQ). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.

APAR Affected Property Assessment Reports

VERSION DATE: 08/30/13

As regulated by the Texas Commission on Environmental Quality, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

BSA Brownfields Site Assessments

VERSION DATE: 08/27/13

The Brownfields Site Assessments database is maintained by the Texas Commission on Environmental Quality (TCEQ). The TCEQ, in close partnership with the U.S. Environmental Protection Agency (EPA) and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of brownfields through the development of regulatory, tax, and technical assistance tools.

CALF Closed & Abandoned Landfill Inventory

VERSION DATE: 11/01/05

The Texas Commission on Environmental Quality, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments (COGs) in the State, has located over 4,000 closed and

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Environmental Records Definitions - STATE (TX)

abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail and this historical information is not updated. Please refer to the specific regional COG for the most current information.

DCRPS Dry Cleaner Remediation Program Sites

VERSION DATE: 09/01/13

This list of DCRP sites is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents.

IOP Innocent Owner / Operator Database

VERSION DATE: 08/27/13

Texas Innocent Owner / Operator (IOP), created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. The IOP database is maintained by the Texas Commission on Environmental Quality.

LPST Leaking Petroleum Storage Tanks

VERSION DATE: 11/01/13

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality. This listing includes aboveground and underground storage tank facilities with reported leaks.

MSWLF Municipal Solid Waste Landfill Sites

VERSION DATE: 08/30/13

The municipal solid waste landfill database is provided by the Texas Commission on Environmental Quality. This database includes active landfills and inactive landfills, where solid waste is treated or stored.

RRCVCP Railroad Commission VCP and Brownfield Sites

VERSION DATE: 10/15/13

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

Environmental Records Definitions - STATE (TX)

RWS Radioactive Waste Sites

VERSION DATE: 07/11/06

This Texas Commission on Environmental Quality database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

VCP Voluntary Cleanup Program Sites

VERSION DATE: 08/26/13

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses. The VCP database is maintained by the Texas Commission on Environmental Quality.

WMRF Recycling Facilities

VERSION DATE: 11/01/12

This listing of recycling facilities is provided by the Texas Commission on Environmental Quality's Recycle Texas Online service. The company information provided in this database is self-reported. Since recyclers post their own information, a facility or company appearing on the list does not imply that it is in compliance with TCEQ regulations or other applicable laws. This database is no longer maintained and includes the last compilation of the program participants before the Recycle Texas Online program was closed.

IHWCA Industrial and Hazardous Waste Corrective Action Sites

VERSION DATE: 11/25/13

This database is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the mission of the industrial and hazardous waste corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes. The goals of this program are to: Ensure that sites are assessed and remediated to levels that protect human health and the environment; Verify that waste management units or facilities are taken out of service and closed properly; and to Facilitate revitalization of contaminated properties.

SF State Superfund Sites

VERSION DATE: 07/01/13

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). As required by the Texas Solid Waste Disposal Act, Texas Health and Safety Code, Chapter 361, the Texas Commission on Environmental Quality identifies and

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Environmental Records Definitions - STATE (TX)

evaluates these facilities for inclusion on the state Superfund registry. This registry includes any recent developments and the anticipated action for these sites.

Environmental Records Definitions - TRIBAL

USTR06 Underground Storage Tanks On Tribal Lands

VERSION DATE: 02/01/13

This database, provided by the United States Environmental Protection Agency (EPA), contains underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

LUSTR06 Leaking Underground Storage Tanks On Tribal Lands

VERSION DATE: 02/01/13

This database, provided by the United States Environmental Protection Agency (EPA), contains leaking underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ODINDIAN Open Dump Inventory on Tribal Lands

VERSION DATE: 11/08/06

This Indian Health Service database contains information about facilities and sites on tribal lands where solid waste is disposed of, which are not sanitary landfills or hazardous waste disposal facilities, and which meet the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944).

INDIANRES Indian Reservations

VERSION DATE: 01/01/00

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.



GeoPlus Oil & Gas Report

[Satellite view](#)

Target Property:
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

Prepared For:
LCA Environmental - 1082

Order #: 31034
Job #: 69046
Project #: 131203
PO #: 131203 - Database
Date: 12/20/2013

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Table of Contents

<i>Target Property Summary</i>	1
<i>Database Findings Summary</i>	2
<i>Locatable Database Findings</i>	3
<i>Oil & Gas Map</i>	4
<i>Report Summary of Locatable Sites</i>	5
<i>Environmental Records Definitions</i>	7

Target Property Summary

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

USGS Quadrangle: **Grapevine, TX**
Target Property Geometry: **Area**

Target Property Longitude(s)/Latitude(s):

(-97.025316, 32.977472), (-97.025889, 32.976948), (-97.026719, 32.976209), (-97.026903, 32.975814),
(-97.029152, 32.973268), (-97.030140, 32.973047), (-97.030723, 32.972961), (-97.031164, 32.972918),
(-97.034974, 32.972901), (-97.034984, 32.973580), (-97.035588, 32.973597), (-97.035588, 32.973898),
(-97.036561, 32.973923), (-97.036461, 32.976828), (-97.034615, 32.977687), (-97.034523, 32.977180),
(-97.031604, 32.976140), (-97.031707, 32.978554), (-97.031584, 32.978992), (-97.031707, 32.980230),
(-97.031451, 32.979886), (-97.029361, 32.981604), (-97.029668, 32.982326), (-97.029935, 32.982077),
(-97.030293, 32.981785), (-97.030836, 32.981458), (-97.031133, 32.981226), (-97.031451, 32.980960),
(-97.032055, 32.980659), (-97.032260, 32.980745), (-97.032495, 32.983469), (-97.032659, 32.983469),
(-97.032772, 32.986982), (-97.032413, 32.986999), (-97.031993, 32.987111), (-97.031574, 32.987274),
(-97.031092, 32.987670), (-97.030931, 32.987706), (-97.028466, 32.985836), (-97.028480, 32.984542),
(-97.029658, 32.984560), (-97.029667, 32.982330), (-97.029361, 32.981604), (-97.028900, 32.981957),
(-97.028890, 32.982042), (-97.028050, 32.982747), (-97.027569, 32.980969), (-97.027200, 32.980075),
(-97.026514, 32.979147), (-97.025316, 32.977472), (-97.025316, 32.977472)

County/Parish Covered:
Dallas (TX) , Tarrant (TX) , Denton (TX)

Zipcode(s) Covered:
Coppell TX: 75019
Flower Mound TX: 75022, 75028
Lewisville TX: 75067
Grapevine TX: 76051

State(s) Covered:
TX

***Target property is located in Radon Zone 3.**
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L
(picocuries per liter).

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Database Findings Summary

STATE (TX) LISTING

<i>Database</i>	<i>Acronym</i>	<i>Locatable</i>	<i>Unlocatable</i>	<i>Search Radius (miles)</i>
OIL AND GAS WELLS	OGWELLS	19	0	0.5000
SUB-TOTAL		19	0	
TOTAL		19	0	

Locatable Database Findings

STATE (TX) LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
OGWELLS	0.5000		0	0	19	NS	NS	19
SUB-TOTAL			0	0	19	0	0	19

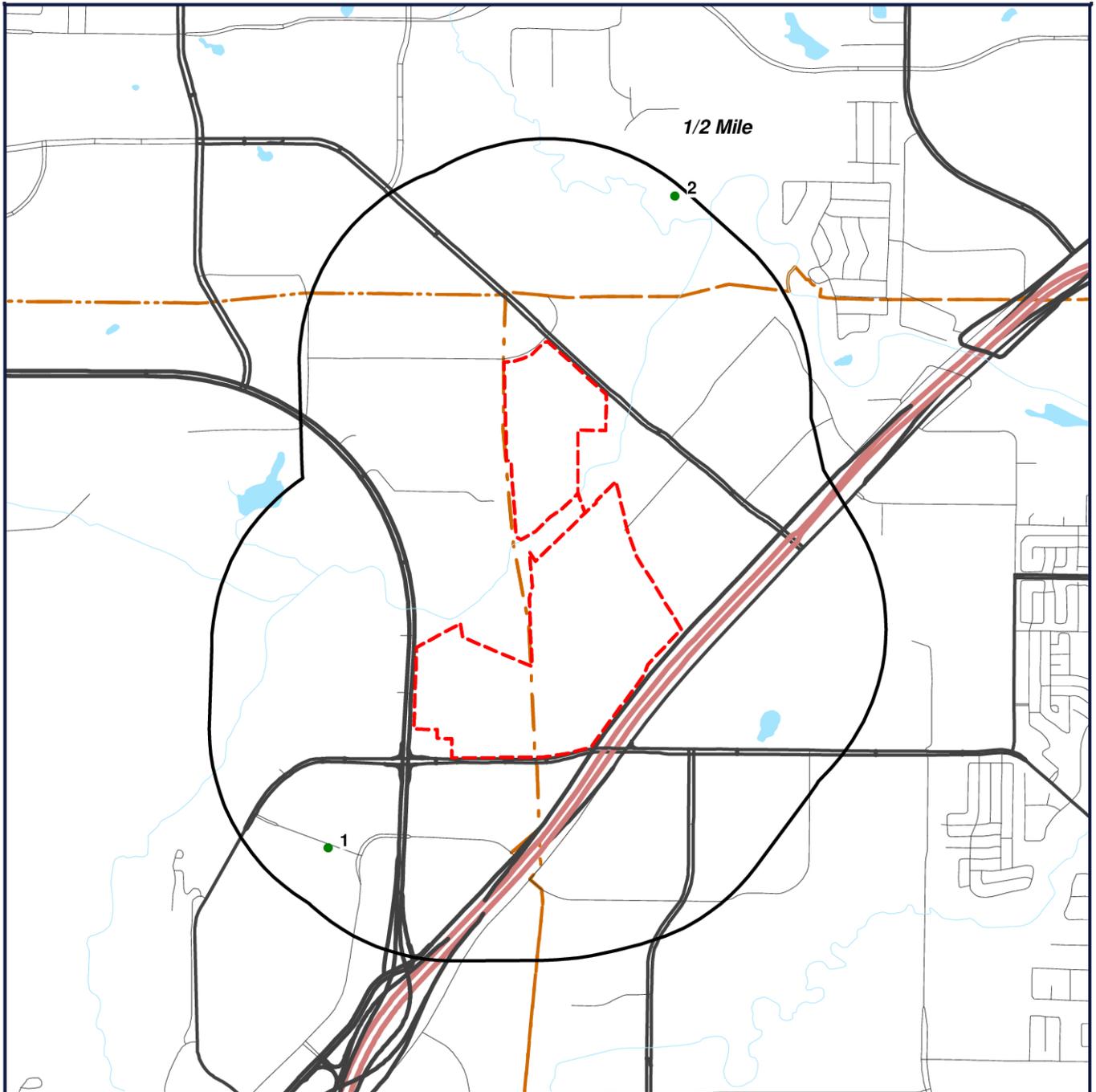
TOTAL			0	0	19	0	0	19
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NOTES:

NS = NOT SEARCHED

TP/AP = TARGET PROPERTY/ADJACENT PROPERTY

OIL & GAS MAP



-  Target Property (TP)
-  Surface Location

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



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Report Summary of Locatable Sites

Map ID#	Database Name	Site ID#	Distance From Site	Site Name	Address	City, Zip Code
1	OGWELLS	1214914	0.35 SW			
1	OGWELLS	1209644	0.35 SW			
1	OGWELLS	1209796	0.35 SW			
1	OGWELLS	1213803	0.35 SW			
1	OGWELLS	1214942	0.35 SW			
1	OGWELLS	1214970	0.35 SW			
1	OGWELLS	1187500	0.36 SW			
1	OGWELLS	1187442	0.36 SW			
1	OGWELLS	1187453	0.36 SW			
1	OGWELLS	1189866	0.35 SW			
1	OGWELLS	1230813	0.35 SW			
1	OGWELLS	1235530	0.36 SW			
1	OGWELLS	1235531	0.36 SW			
1	OGWELLS	1235532	0.36 SW			
1	OGWELLS	1235533	0.36 SW			
1	OGWELLS	1234339	0.36 SW			
1	OGWELLS	1235534	0.36 SW			
2	OGWELLS	1220135	0.5 N			
2	OGWELLS	1209264	0.5 N			

Oil & Gas Well Report

MAP ID	SURFACE ID	API #	WELL TYPE #	LATITUDE	LONGITUDE
1	1214914	43935448	NR	32.969898860	-97.040046600
1	1209644	43935177	NR	32.969943880	-97.040186260
1	1209796	43935178	NR	32.969927050	-97.040140810
1	1213803	43935358	NR	32.969912950	-97.040092080
1	1214942	43935452	NR	32.969884780	-97.040001130
1	1214970	43935453	NR	32.969870700	-97.039955650
1	1187500	43933832	NR	32.969864430	-97.040219840
1	1187442	43933826	NR	32.969850340	-97.040174360
1	1187453	43933827	NR	32.969836260	-97.040128890
1	1189866	43933959	NR	32.969822180	-97.040083410
1	1230813	43936046	NR	32.969808100	-97.040037940
1	1235530	43936258	NR	32.969793060	-97.040276140
1	1235531	43936260	NR	32.969779060	-97.040230670
1	1235532	43936261	NR	32.969767970	-97.040185150
1	1235533	43936262	NR	32.969751140	-97.040139710
1	1234339	43936202	NR	32.969722970	-97.040048760
1	1235534	43936263	NR	32.969737050	-97.040094240
2	1220135	12134111	NR	32.993156960	-97.025580040
2	1209264	12133980	NR	32.993156960	-97.025580040

Environmental Records Definitions - STATE (TX)

OGWELLS

Oil and Gas Wells

VERSION DATE: 04/09/13

This oil and gas well data set is provided by the Geographic Information System of the Railroad Commission of Texas (the Commission). The data set includes oil and gas well records dating back to the early 1960's, some wells prior to the 1960's are also included with with no API and/or a historical API number in place. The Commission shall not be held liable for use of this data, which is provided as a public service for informational purposes only. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of this data set themselves.



GeoPlus Physical Setting Maps

[Satellite view](#)

Target Property:
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

Prepared For:
LCA Environmental - 1082

Order #: 31034
Job #: 69047
Project #: 131203
PO #: 131203 - Database
Date: 12/20/2013

GeoSearch www.geo-search.com 888-396-0042

Table of Contents

<i>Target Property Summary</i>	1
<i>FEMA Map</i>	2
<i>FEMA Report</i>	3
<i>NWI Map</i>	4
<i>NWI Report</i>	5
<i>SOIL Map</i>	6
<i>SOIL Report</i>	7
<i>GEOLOGY Map</i>	10
<i>GEOLOGY Report</i>	11

Target Property Summary

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
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(-97.026514, 32.979147), (-97.025316, 32.977472), (-97.025316, 32.977472)

County/Parish Covered:
Dallas (TX) , Tarrant (TX) , Denton (TX)

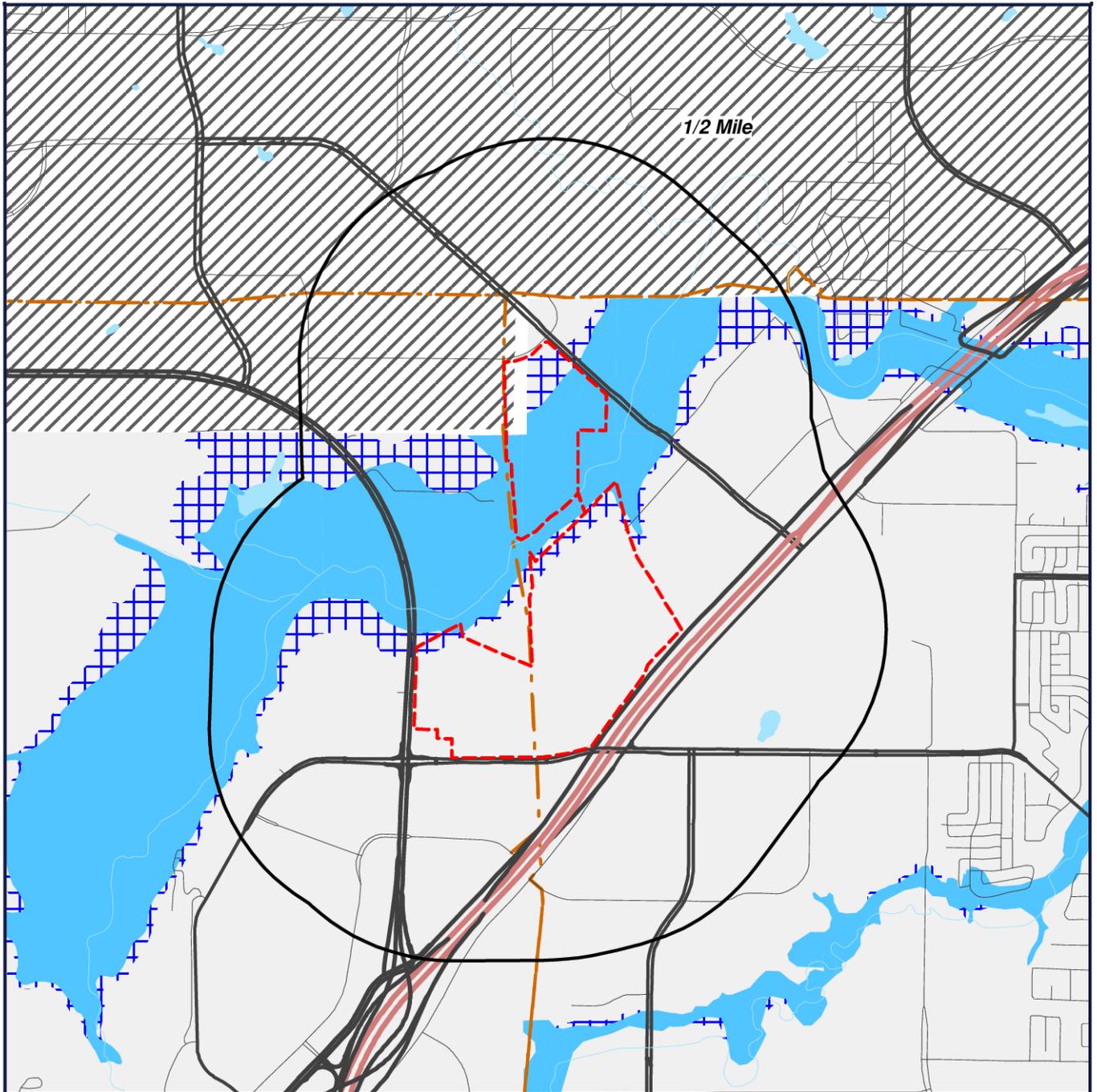
Zipcode(s) Covered:
Coppell TX: 75019
Flower Mound TX: 75022, 75028
Lewisville TX: 75067
Grapevine TX: 76051

State(s) Covered:
TX

***Target property is located in Radon Zone 3.**
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L
(picocuries per liter).

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FEMA Map



Target Property (TP)

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051

Panel #:

- | | | | |
|--|------------|--|----------------------------------|
| | ZONE A | | ZONE X |
| | ZONE AE | | ZONE X500 |
| | ZONE AH | | NDA - DIGITAL DATA NOT AVAILABLE |
| | ZONE ANI | | |
| | ZONE D | | |
| | ZONE UNDES | | |
| | ZONE V | | |
| | ZONE VE | | |



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FEMA Report

FEMA - Federal Emergency Management Agency

The information used in this report is derived from the Federal Emergency Management Agency (FEMA). The Q3 Flood Data is developed by electronically scanning the current effective map panels of existing paper Flood Insurance Rate Maps (FIRMs). Certain key features are digitally captured and then converted into area features, such as floodplain boundaries. Q3 Flood Data captures certain key features from the existing paper FIRMs, including:

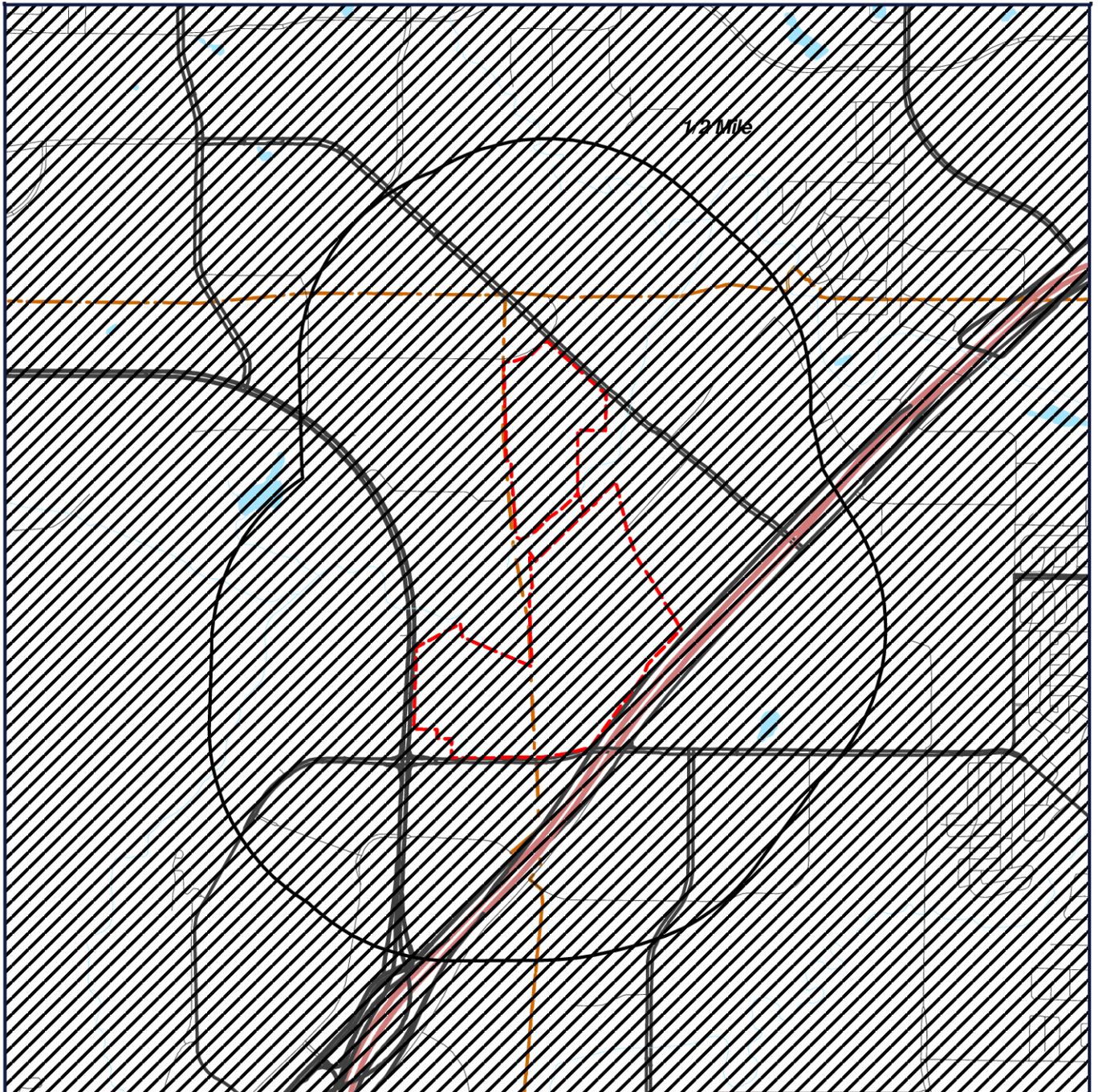
- 100-year and 500-year (1% and 0.2% annual chance) floodplain areas, including Zone V areas, certain floodway areas (when present on the FIRM), and zone designations
- Coastal Barrier Resources Act (COBRA) areas
- FIRM panel areas, including panel number and suffix

This data was last updated between 1996 and 2000 and is available in select counties throughout the United States.

FEMA Flood Zone Definitions within Search Radius

A	Zone A An area inundated by 100 year flooding. No BFEs (base flood elevations) determined.
NDA	No Data Available
X	Zone X An area that is determined to be outside the 100 and 500 year floodplains.
X500	Zone X500 (0.2% Annual Chance) An area inundated by 500-year flooding; an area inundated by 100-year flooding with average depths of less than 1 foot or with drainage areas less than 1 square mile; or an area protected by levees from 100-year flooding.

NWI Map



 Target Property (TP)

 NWI BOUNDARY

 NDA - DIGITAL DATA NOT AVAILABLE

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



0' 1000' 2000' 3000'
SCALE: 1" = 2000'

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NWI Report

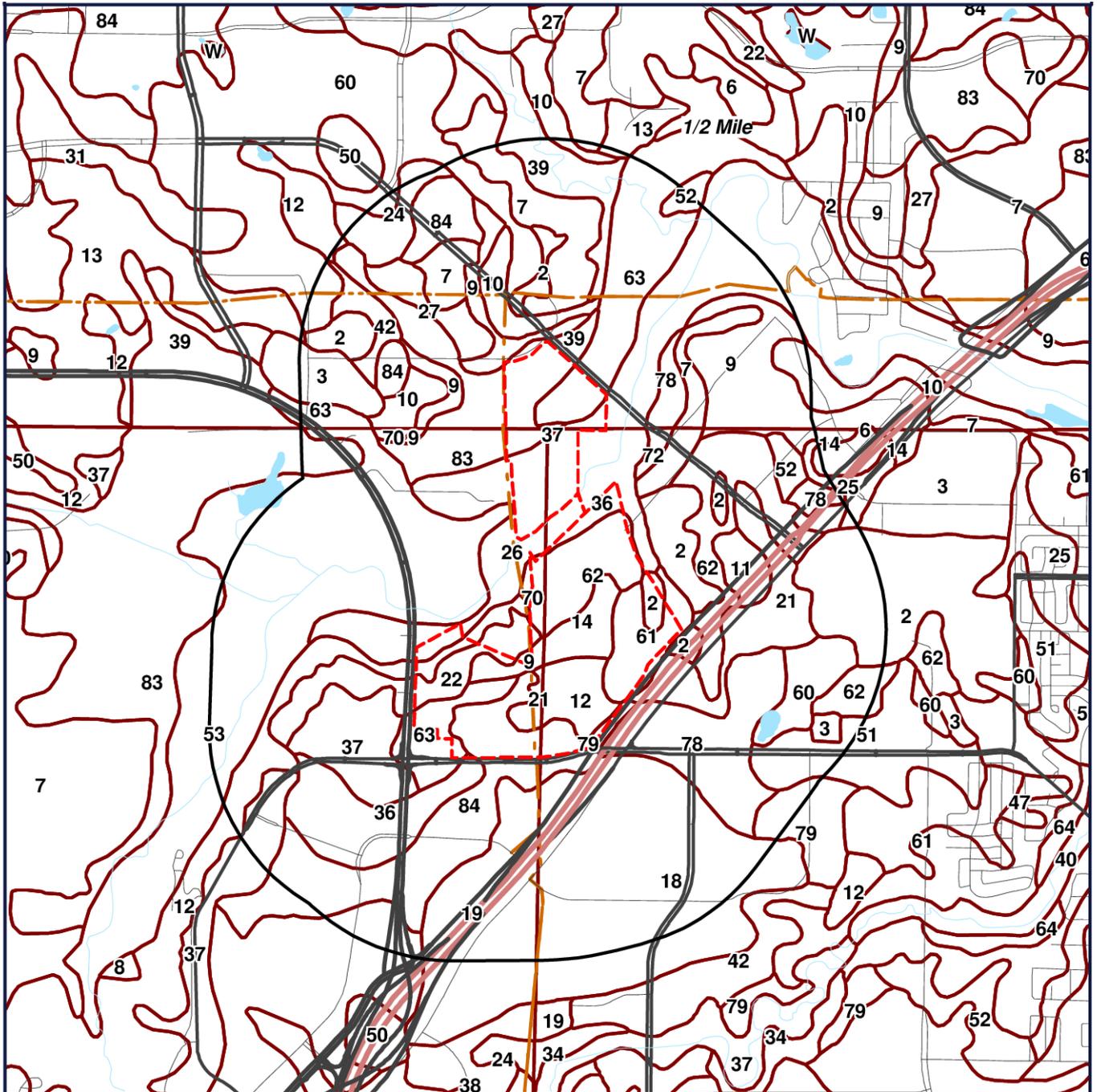
NWI - National Wetlands Inventory

The US NWI digital data bundle is a set of records of wetlands location and classification as defined by the U.S. Fish & Wildlife Service. This dataset is one of a series available in 7.5 minute by 7.5 minute blocks containing ground planimetric coordinates of wetlands point, line, and area features and wetlands attributes. When completed, the series will provide coverage for all of the contiguous United States, Hawaii, Alaska, and U.S. protectorates in the Pacific and Caribbean. The digital data as well as the hardcopy maps that were used as the source for the digital data are produced and distributed by the U.S. Fish & Wildlife Service's National Wetlands Inventory project. Currently, this data is only available in select counties throughout the United States.

NWI Definitions within Search Radius

NDA - DIGITAL DATA NOT AVAILABLE

Soil Map

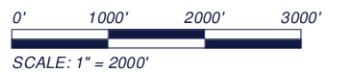


 Target Property (TP)

 SOIL BOUNDARY

 NDA - DIGITAL DATA NOT AVAILABLE/NOT COMPLETE

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051



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SOIL Report

Soil Surveys

The soil data used in this report is obtained from the Natural Resources Conservation Service (NRCS). The NRCS is the primary federal agency that works with private landowners to help them conserve, maintain and improve their natural resources.

The soil survey contains information that can be applied in managing farms and ranches; in selecting sites for roads, ponds, buildings and other structures; and in determining the suitability of tracts of land for farming, industry and recreation. This data is available in select counties throughout the United States.

SOIL Code Definitions within Search Radius

11	Axtell fine sandy loam, 1 to 3 percent slopes
12	Axtell fine sandy loam, 2 to 5 percent slopes, eroded
14	Bastil fine sandy loam, 0 to 3 percent slopes
18	Burleson clay, 0 to 1 percent slopes
2	Arents loamy, gently undulating
21	Crockett fine sandy loam, 1 to 3 percent slopes
25	Dutek loamy fine sand, 1 to 5 percent slopes
3	Arents, loamy, hilly
36	Frio silty clay, occasionally flooded
37	Frio silty clay, frequently flooded
51	Mabank fine sandy loam, 0 to 1 percent slopes
52	Mabank fine sandy loam, 1 to 3 percent slopes
60	Silawa fine sandy loam, 1 to 3 percent slopes
61	Silawa fine sandy loam, 3 to 8 percent slopes
62	Silawa fine sandy loam, 2 to 8 percent slopes, eroded
72	Trinity clay, occasionally flooded
76	Ustorthents, undulating
78	Wilson clay loam, 0 to 1 percent slopes
79	Wilson clay loam, 1 to 3 percent slopes
10	Bastil fine sandy loam, 3 to 5 percent slopes
12	Birome fine sandy loam, 3 to 5 percent slopes
13	Birome-Rayex-Aubrey complex, 2 to 15 percent slopes
2	Altoga silty clay, 3 to 5 percent slopes
24	Callisburg fine sandy loam, 3 to 5 percent slopes
27	Crockett fine sandy loam, 1 to 3 percent slopes
3	Altoga silty clay, 5 to 8 percent slopes
33	Frio silty clay, occasionally flooded
39	Gowen clay loam, occasionally flooded
42	Heiden clay, 3 to 5 percent slopes

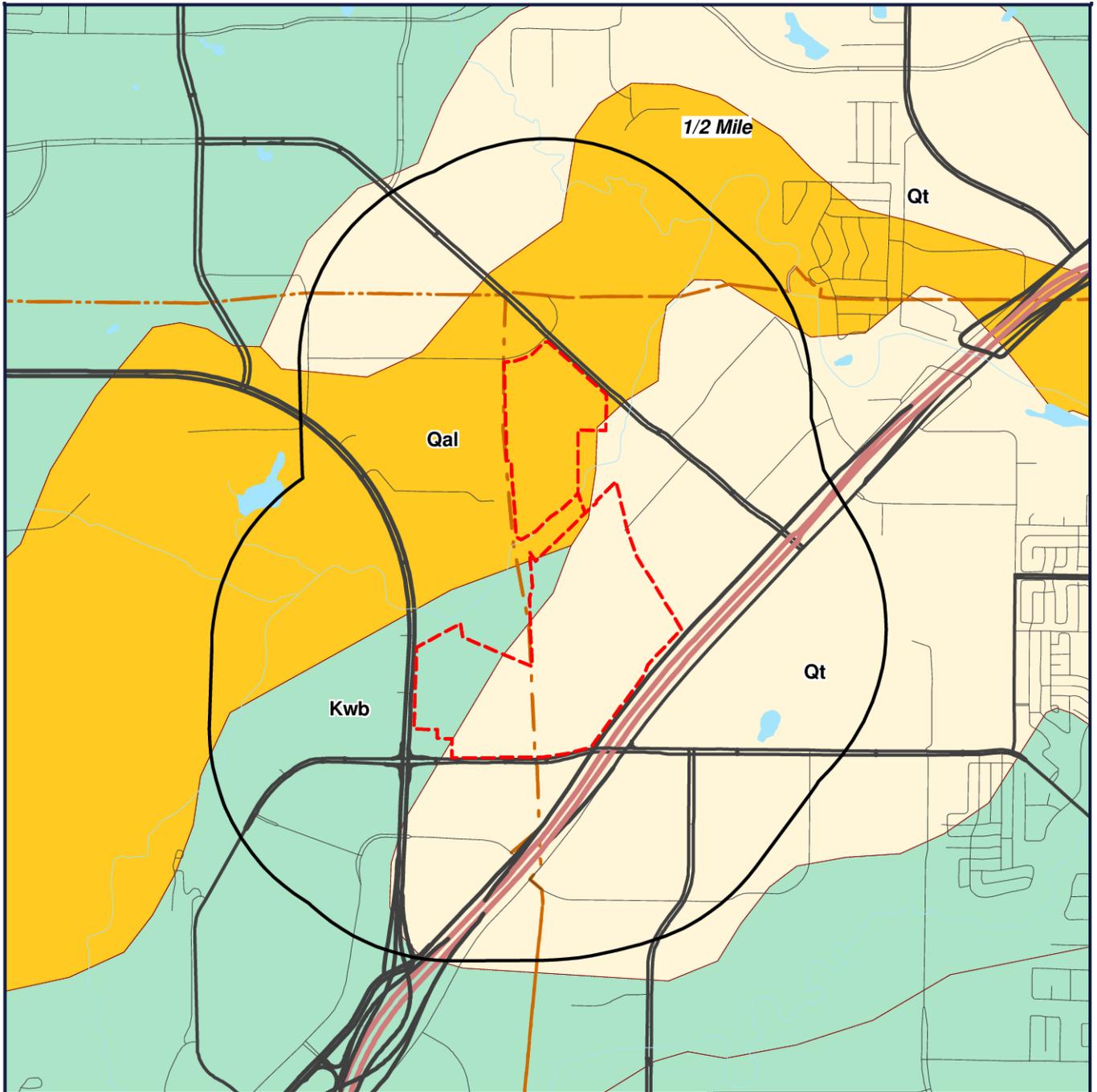
SOIL Report

52	Lewisville clay loam, 1 to 3 percent slopes
60	Navo clay loam, 1 to 3 percent slopes
63	Ovan clay, occasionally flooded
7	Arents, hilly
78	Trinity clay, occasionally flooded
84	Wilson clay loam, 1 to 3 percent slopes
9	Bastil fine sandy loam, 1 to 3 percent slopes
84	Wilson clay loam, 0 to 2 percent slopes
9	Bastil fine sandy loam, 0 to 3 percent slopes
12	Birome-Aubrey-Rayex complex, 5 to 15 percent slopes
19	Burleson clay, 0 to 1 percent slopes
21	Crosstell fine sandy loam, 1 to 3 percent slopes
22	Crosstell fine sandy loam, 3 to 6 percent slopes
26	Frio silty clay, occasionally flooded
36	Justin loam, 1 to 3 percent slopes
37	Konsil fine sandy loam, 1 to 5 percent slopes
53	Ovan clay, occasionally flooded
63	Rader fine sandy loam, 0 to 3 percent slopes
70	Silawa fine sandy loam, 3 to 8 percent slopes
83	Whitesboro loam, frequently flooded
11	Axtell fine sandy loam, 1 to 3 percent slopes
12	Axtell fine sandy loam, 2 to 5 percent slopes, eroded
14	Bastil fine sandy loam, 0 to 3 percent slopes
18	Burleson clay, 0 to 1 percent slopes
2	Arents loamy, gently undulating
21	Crockett fine sandy loam, 1 to 3 percent slopes
25	Dutek loamy fine sand, 1 to 5 percent slopes
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61	Silawa fine sandy loam, 3 to 8 percent slopes
62	Silawa fine sandy loam, 2 to 8 percent slopes, eroded
72	Trinity clay, occasionally flooded
76	Ustorthents, undulating

SOIL Report

78	Wilson clay loam, 0 to 1 percent slopes
79	Wilson clay loam, 1 to 3 percent slopes
10	Bastsil fine sandy loam, 3 to 5 percent slopes
12	Birome fine sandy loam, 3 to 5 percent slopes
13	Birome-Rayex-Aubrey complex, 2 to 15 percent slopes
2	Altoga silty clay, 3 to 5 percent slopes
24	Callisburg fine sandy loam, 3 to 5 percent slopes
27	Crockett fine sandy loam, 1 to 3 percent slopes
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42	Heiden clay, 3 to 5 percent slopes
52	Lewisville clay loam, 1 to 3 percent slopes
60	Navo clay loam, 1 to 3 percent slopes
63	Ovan clay, occasionally flooded
7	Arents, hilly
78	Trinity clay, occasionally flooded
84	Wilson clay loam, 1 to 3 percent slopes
9	Bastsil fine sandy loam, 1 to 3 percent slopes
84	Wilson clay loam, 0 to 2 percent slopes
9	Bastsil fine sandy loam, 0 to 3 percent slopes
12	Birome-Aubrey-Rayex complex, 5 to 15 percent slopes
19	Burleson clay, 0 to 1 percent slopes
21	Crosstell fine sandy loam, 1 to 3 percent slopes
22	Crosstell fine sandy loam, 3 to 6 percent slopes
26	Frio silty clay, occasionally flooded
36	Justin loam, 1 to 3 percent slopes
37	Konsil fine sandy loam, 1 to 5 percent slopes
53	Ovan clay, occasionally flooded
63	Rader fine sandy loam, 0 to 3 percent slopes
70	Silawa fine sandy loam, 3 to 8 percent slopes
83	Whitesboro loam, frequently flooded

Geology Map



 Target Property (TP)

**Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051**



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GEOLOGY Report

US GEOLOGY

THE GEOLOGY DATA USED IN THIS REPORT ORIGINATES FROM THE USGS. THE FIRST STAGE IN DEVELOPING STATE DATABASES FOR THE CONTERMINOUS UNITED STATES WAS TO ACQUIRE DIGITAL VERSIONS OF ALL EXISTING STATE GEOLOGIC MAPS. ALTHOUGH A SIGNIFICANT NUMBER OF DIGITAL STATE MAPS ALREADY EXISTED, A NUMBER OF STATES LACKED THEM. FOR THESE STATES NEW DIGITAL COMPILATIONS WERE PREPARED IN COOPERATION WITH STATE GEOLOGIC SURVEYS OR BY THE NSA (NATIONAL SURVEYS AND ANALYSIS) PROJECT. THESE NEW DIGITAL STATE GEOLOGIC MAPS AND DATABASES WERE CREATED BY DIGITIZING ALREADY EXISTING PRINTED MAPS, OR, IN A FEW CASES, BY MERGING EXISTING LARGER SCALE DIGITAL MAPS.

GEOLOGY Definitions within Search Radius

GEOLOGY SYMBOL: **Kwb**

UNIT NAME: **WOODBINE FORMATION**

UNIT AGE: **PHANEROZOIC | MESOZOIC | CRETACEOUS-LATE [GULFIAN]**

UNIT DESCRIPTION:

WOODBINE FORMATION

ADDITIONAL UNIT INFORMATION:

NE TEXAS. TEXARKANA SHEET (1966) WOODBINE FORMATION--VARIOUS INTERLENSING SEQUENCE OF NONMARINE, BRACKISH-WATER, AND MARINE BEDS OF SAND, CLAY, SANDSTONE, AND SHALE 350-600 FT THICK. WOODBINE FOSSILS INCLUDE AMMONITES, GASTROPODS, PELECYPODS, BRACHIOPODS

ROCKTYPE/S: **SHALE; SAND; CLAY OR MUD; LIMESTONE; COAL; TUFF**

GEOLOGY SYMBOL: **Qal**

UNIT NAME: **ALLUVIUM**

UNIT AGE: **PHANEROZOIC | CENOZOIC | QUATERNARY | HOLOCENE**

UNIT DESCRIPTION:

ALLUVIUM

ADDITIONAL UNIT INFORMATION:

ALLUVIUM AND LOW TERRACE DEPOSITS ALONG STREAMS, SAND, SILT, CLAY, AND GRAVEL. THICKNESS VARIABLE. THE UNIT APPEARS ON GEOLOGIC MAP OF TEXAS ON THE LAGOON SIDE OF BARRIER ISLANDS WHERE THEY REPRESENT LAGOON AND WIND-TIDAL-FLAT SAND AND CLAY. THESE DEPOSI

ROCKTYPE/S: **SAND; SILT; CLAY OR MUD; GRAVEL**

GEOLOGY SYMBOL: **Qt**

UNIT NAME: **TERRACE DEPOSITS**

UNIT AGE: **PHANEROZOIC | CENOZOIC | QUATERNARY | PLEISTOCENE HOLOCENE**

UNIT DESCRIPTION:

TERRACE DEPOSITS

ADDITIONAL UNIT INFORMATION:

SAND, SILT, CLAY, AND GRAVEL IN VARIOUS PROPORTIONS, WITH GRAVEL MORE PRODOMINANT IN OLDER, HIGHER TERRACE DEPOSITS. LOCALLY INDURATED WITH CALCIUM CARBONATE (CALICHE) IN TERRACES ALONG STREAMS. ALONG COLORADO RIVER CLASTS MOSTLY LIMEST., CHERT, QUARTZ,

ROCKTYPE/S: **TERRACE; SAND; GRAVEL; SILT; CLAY OR MUD**



GeoPlus Water Well Report

[Satellite view](#)

Target Property:
Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

Prepared For:
LCA Environmental - 1082

Order #: 31034
Job #: 69045
Project #: 131203
PO #: 131203 - Database
Date: 12/20/2013

GeoSearch www.geo-search.com 888-396-0042

Table of Contents

<i>Target Property Summary</i>	1
<i>Database Findings Summary</i>	2
<i>Locatable Database Findings</i>	4
<i>Waterwell Map</i>	6
<i>Report Summary of Locatable Sites</i>	7
<i>Environmental Records Definitions</i>	18

Target Property Summary

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Dallas County, Texas 76051

USGS Quadrangle: **Grapevine, TX**
Target Property Geometry: **Area**

Target Property Longitude(s)/Latitude(s):

(-97.025316, 32.977472), (-97.025889, 32.976948), (-97.026719, 32.976209), (-97.026903, 32.975814),
(-97.029152, 32.973268), (-97.030140, 32.973047), (-97.030723, 32.972961), (-97.031164, 32.972918),
(-97.034974, 32.972901), (-97.034984, 32.973580), (-97.035588, 32.973597), (-97.035588, 32.973898),
(-97.036561, 32.973923), (-97.036461, 32.976828), (-97.034615, 32.977687), (-97.034523, 32.977180),
(-97.031604, 32.976140), (-97.031707, 32.978554), (-97.031584, 32.978992), (-97.031707, 32.980230),
(-97.031451, 32.979886), (-97.029361, 32.981604), (-97.029668, 32.982326), (-97.029935, 32.982077),
(-97.030293, 32.981785), (-97.030836, 32.981458), (-97.031133, 32.981226), (-97.031451, 32.980960),
(-97.032055, 32.980659), (-97.032260, 32.980745), (-97.032495, 32.983469), (-97.032659, 32.983469),
(-97.032772, 32.986982), (-97.032413, 32.986999), (-97.031993, 32.987111), (-97.031574, 32.987274),
(-97.031092, 32.987670), (-97.030931, 32.987706), (-97.028466, 32.985836), (-97.028480, 32.984542),
(-97.029658, 32.984560), (-97.029667, 32.982330), (-97.029361, 32.981604), (-97.028900, 32.981957),
(-97.028890, 32.982042), (-97.028050, 32.982747), (-97.027569, 32.980969), (-97.027200, 32.980075),
(-97.026514, 32.979147), (-97.025316, 32.977472), (-97.025316, 32.977472)

County/Parish Covered:
Dallas (TX) , Tarrant (TX) , Denton (TX)

Zipcode(s) Covered:
Coppell TX: 75019
Flower Mound TX: 75022, 75028
Lewisville TX: 75067
Grapevine TX: 76051

State(s) Covered:
TX

***Target property is located in Radon Zone 3.**
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L
(picocuries per liter).

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Database Findings Summary

FEDERAL LISTING

<i>Database</i>	<i>Acronym</i>	<i>Locatable</i>	<i>Unlocatable</i>	<i>Search Radius (miles)</i>
UNITED STATES GEOLOGICAL SURVEY NATIONAL WATER INFORMATION SYSTEM	NWIS	0	0	0.5000
SUB-TOTAL		0	0	

Database Findings Summary

STATE (TX) LISTING

<i>Database</i>	<i>Acronym</i>	<i>Locatable</i>	<i>Unlocatable</i>	<i>Search Radius (miles)</i>
SUBMITTED DRILLERS REPORT DATABASE	SDRD	7	0	0.5000
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY WATER WELLS	TCEQ	2	0	0.5000
TEXAS WATER DEVELOPMENT BOARD GROUNDWATER DATABASE	TWDB	0	0	0.5000
WATER UTILITY DATABASE	WUD	0	0	0.5000
SUB-TOTAL		9	0	
TOTAL		9	0	

Locatable Database Findings

FEDERAL LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
NWIS	0.5000		0	0	0	NS	NS	0
SUB-TOTAL			0	0	0	0	0	0

Locatable Database Findings

STATE (TX) LISTING

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
SDRD	0.5000	1	0	1	5	NS	NS	7
TCEQ	0.5000		0	0	2	NS	NS	2
TWDB	0.5000		0	0	0	NS	NS	0
WUD	0.5000		0	0	0	NS	NS	0

SUB-TOTAL		1	0	1	7	0	0	9
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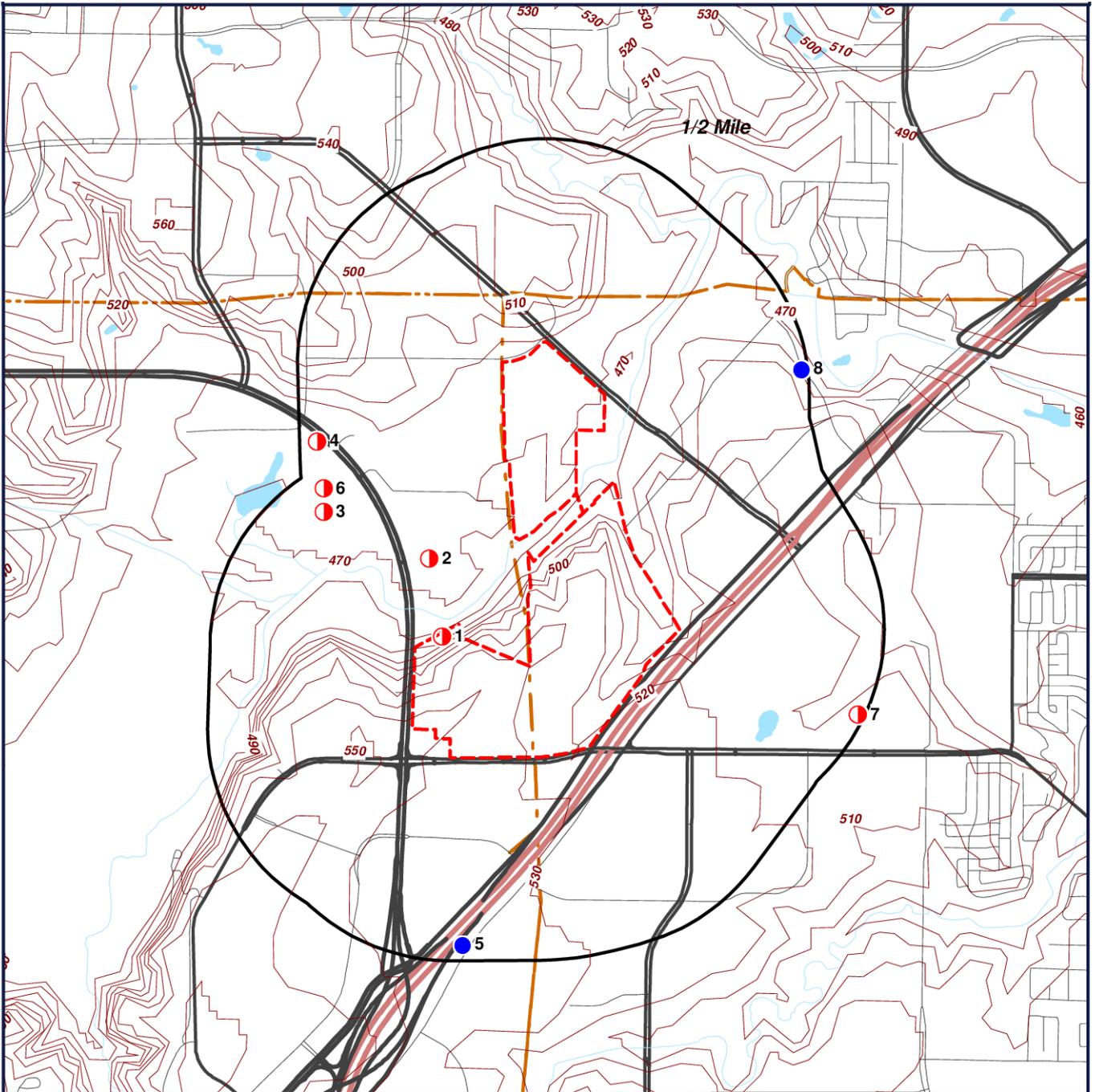
TOTAL		1	0	1	7	0	0	9
-------	--	---	---	---	---	---	---	---

NOTES:

NS = NOT SEARCHED

TP/AP = TARGET PROPERTY/ADJACENT PROPERTY

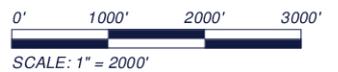
Waterwell Map



- Target Property (TP)
- SDRD
- TCEQ

Two Tracts (50 + 135 Acres)
Grapevine Mills Blvd N
Grapevine, Texas
76051

CONTOUR LINES REPRESENTED IN FEET



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Report Summary of Locatable Sites

Map ID#	Database Name	Site ID#	Distance From Site	Site Name	Address	City, Zip Code
1	SDRD	TX49637	0.001 W	SCOTT WIDELL	20 WICKHILL LANE	WESTLAKE, 76262
2	SDRD	TX63659	0.18 W	VERDE APARTMENT COMMUNITY CO.	3900 GRAPEVINE MILLS PARKWAY	GRAPEVINE
3	SDRD	TX280607	0.41 W	RACETRAC PETROLEUM		
4	SDRD	TX280609	0.46 NW	RACETRAC PETROLEUM		
5	TCEQ	TX192499	0.46 SW	FELLOWSHIP CHURCH	FELLOWSHIP CHURCH PALUXY WELL #2	GRAPEVINE, TX, 76051
6	SDRD	TX280608	0.46 W	RACETRAC PETROLEUM		
7	SDRD	TX2159	0.5 SE	CORGAN ASSOC.		
7	SDRD	TX2160	0.5 SE	CORGAN ASSOC.		
8	TCEQ	TX198001	0.5 NE	EUBANKS READY MIX CONCRETE CO.		NOT REPORTED, 76051

Submitted Drillers Report Database (SDRD)

MAP ID# 1

Distance from Property: 0.00 mi. W

TRACK #: 49637

DATE ENTERED: 12/08/2004

OWNER NAME: SCOTT WIDELL

OWNER ADDRESS: 20 WICKHILL LANE
ROANOKE, TX 76262

COUNTY: DENTON

LATITUDE: 32.97722 LONGITUDE: -97.03528

WELL LOG:

DRILLING DATE (STARTED): 03/12/04

DRILLING DATE (COMPLETED): 03/20/04

DEPTH DRILLED: 124'

WATER LEVEL:

STATIC LEVEL: 17'

WATER LEVEL DATE: 03/18/2004

TYPE OF WATER: WOODBINE

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL:

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEOHERMAL HEAT LOOP:

IRRIGATION: X

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: CARAWAY DRILLING COMPANY

COMPANY ADDRESS: 1651 FM 1496

DE LEON, TX 76444

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 2

Distance from Property: 0.18 mi. W

TRACK #: 63659

DATE ENTERED: 07/27/2005

OWNER NAME: VERDE APARTMENT COMMUNITY CO.

OWNER ADDRESS: 11234 GOODNIGHT LANE
DALLAS, TX 75229

COUNTY: TARRANT

LATITUDE: 32.98000 LONGITUDE: -97.03583

WELL LOG:

DRILLING DATE (STARTED): 05/17/05

DRILLING DATE (COMPLETED): 05/25/05

DEPTH DRILLED: 290'

WATER LEVEL:

STATIC LEVEL: 22'

WATER LEVEL DATE: 06/27/2005

TYPE OF WATER: GOOD

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL:

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEO THERMAL HEAT LOOP:

IRRIGATION: X

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: WILLIAMS WATER WELL SERVICE

COMPANY ADDRESS: PO. BOX 639

BRIDGEPORT, TX 76426

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 3

Distance from Property: 0.41 mi. W

TRACK #: 280607

DATE ENTERED: 03/09/2012

OWNER NAME: RACETRAC PETROLEUM

OWNER ADDRESS: P.O. BOX 105035
ATLANTA, GA 30348

COUNTY: TARRANT

LATITUDE: 32.98167 LONGITUDE: -97.04028

WELL LOG:

DRILLING DATE (STARTED): 03/07/12

DRILLING DATE (COMPLETED): 03/07/12

DEPTH DRILLED: 30'

WATER LEVEL:

STATIC LEVEL: NOT REPORTED'

WATER LEVEL DATE: NOT REPORTED

TYPE OF WATER: ALLUVIAL

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL: X

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEOHERMAL HEAT LOOP:

IRRIGATION:

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: MAGNACORE DRILLING & ENVIRONMENTAL SERVICES

COMPANY ADDRESS: 906 W. MCDERMOTT DR., #116-313
ALLEN, TX 75013

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 4

Distance from Property: 0.46 mi. NW

TRACK #: 280609

DATE ENTERED: 03/09/2012

OWNER NAME: RACETRAC PETROLEUM

OWNER ADDRESS: P.O. BOX 105035
ATLANTA, GA 30348

COUNTY: TARRANT

LATITUDE: 32.98417 LONGITUDE: -97.04055

WELL LOG:

DRILLING DATE (STARTED): 03/07/12

DRILLING DATE (COMPLETED): 03/07/12

DEPTH DRILLED: 30'

WATER LEVEL:

STATIC LEVEL: NOT REPORTED'

WATER LEVEL DATE: NOT REPORTED

TYPE OF WATER: ALLUVIAL

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL: X

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEOHERMAL HEAT LOOP:

IRRIGATION:

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: MAGNACORE DRILLING & ENVIRONMENTAL SERVICES

COMPANY ADDRESS: 906 W. MCDERMOTT DR., #116-313
ALLEN, TX 75013

[Back to Report Summary](#)

Texas Commission on Environmental Quality Water Wells (TCEQ)

MAP ID# 5

Distance from Property: 0.46 mi. SW

ID NUMBER: TX192499

STATE ID : 32-08-2

OWNER NAME: FELLOWSHIP CHURCH

DATE DRILLED: 01/29/2002

DEPTH DRILLED: 983'

STATIC LEVEL: 680'

WATER USAGE: IRRIGATION

LONGITUDE: -97.034435000

LATITUDE: 32.966273000

NO DRILLERS' LOGS AVAILABLE

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 6

Distance from Property: 0.46 mi. W

TRACK #: 280608

DATE ENTERED: 03/09/2012

OWNER NAME: RACETRAC PETROLEUM

OWNER ADDRESS: P.O. BOX 105035
ATLANTA, GA 30348

COUNTY: TARRANT

LATITUDE: 32.98250 LONGITUDE: -97.04028

WELL LOG:

DRILLING DATE (STARTED): 03/07/12

DRILLING DATE (COMPLETED): 03/07/12

DEPTH DRILLED: 25'

WATER LEVEL:

STATIC LEVEL: NOT REPORTED'

WATER LEVEL DATE: NOT REPORTED

TYPE OF WATER: PERCHED SEAMS

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL: X

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEO THERMAL HEAT LOOP:

IRRIGATION:

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: MAGNACORE DRILLING & ENVIRONMENTAL SERVICES

COMPANY ADDRESS: 906 W. MCDERMOTT DR., #116-313
ALLEN, TX 75013

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 7

Distance from Property: 0.50 mi. SE

TRACK #: 2159

DATE ENTERED: 09/05/2001

OWNER NAME: CORGAN ASSOC.

OWNER ADDRESS: 501 ELM ST., SUITE 500
DALLAS, TX 75202

COUNTY: DALLAS

LATITUDE: 32.97444 LONGITUDE: -97.01778

WELL LOG:

DRILLING DATE (STARTED): 08/10/01

DRILLING DATE (COMPLETED): 08/10/01

DEPTH DRILLED: 25'

WATER LEVEL:

STATIC LEVEL: NOT REPORTED'

WATER LEVEL DATE: NOT REPORTED

TYPE OF WATER: NOT REPORTED

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL: X

DOMESTIC:

ENVIRONMENTAL SOIL BORING:

TEST WELL:

INDUSTRIAL:

GEO THERMAL HEAT LOOP:

IRRIGATION:

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: W.E.S.T., DRILLING

COMPANY ADDRESS: 101 INDUSTRIAL DR.
WAXAHACHIE, TX 75165

[Back to Report Summary](#)

Submitted Drillers Report Database (SDRD)

MAP ID# 7

Distance from Property: 0.50 mi. SE

TRACK #: 2160

DATE ENTERED: 09/05/2001

OWNER NAME: CORGAN ASSOC.

OWNER ADDRESS: 501 ELM ST., SUITE 500
DALLAS, TX 75202

COUNTY: DALLAS

LATITUDE: 32.97444 LONGITUDE: -97.01778

WELL LOG:

DRILLING DATE (STARTED): 08/10/01

DRILLING DATE (COMPLETED): 08/10/01

DEPTH DRILLED: 35'

WATER LEVEL:

STATIC LEVEL: NOT REPORTED'

WATER LEVEL DATE: NOT REPORTED

TYPE OF WATER: NOT REPORTED

TYPE OF WORK:

NEW WELL: X

REPLACEMENT WELL:

DEEPENING:

RECONDITIONING:

PROPOSED USE:

MONITOR WELL:

DOMESTIC:

ENVIRONMENTAL SOIL BORING: X

TEST WELL:

INDUSTRIAL:

GEO THERMAL HEAT LOOP:

IRRIGATION:

INJECTION:

PUBLIC SUPPLY:

DE-WATERING:

STOCK:

RIG SUPPLY:

COMPANY INFORMATION:

COMPANY NAME: W.E.S.T., DRILLING

COMPANY ADDRESS: 101 INDUSTRIAL DR.
WAXAHACHIE, TX 75165

[Back to Report Summary](#)

Texas Commission on Environmental Quality Water Wells (TCEQ)

MAP ID# 8

Distance from Property: 0.50 mi. NE

ID NUMBER: TX198001

STATE ID : 32-08-3A

OWNER NAME: EUBANKS READY MIX CONCRETE CO.

DATE DRILLED: 03/26/1982

DEPTH DRILLED: 942'

STATIC LEVEL: 400'

WATER USAGE: INDUSTRIAL

LONGITUDE: -97.020169000

LATITUDE: 32.986760000

1 PAGE(S) OF DRILLERS' LOGS

Texas Commission on Environmental Quality Water Wells (TCEQ)

Page # 1 out of 1
Water Well ID: 198001

DW

Send original copy by certified mail to the Texas Water Development Board, P.O. Box 12286, Austin, Texas 78711

State of Texas
WATER WELL REPORT

For TWDB use only
Well No. 32-08-24
Located on map VCS
Received: 6.18.82

1) OWNER:
Person having well drilled: Eubanks Ready Mix Concrete Co. (Name) Address: 8055 Cocker Hill Rd. (City) Duncanville, Texas 75116 (State)
Landowner: same (Name) Address: _____ (Street or RFD) _____ (City) _____ (State)

2) LOCATION OF WELL:
County Dallas _____ miles in North direction from DEW Air Port (Town)
(N.E., S.W., etc.)
Locate by sketch map showing landmarks, roads, creeks, highway number, etc. *
DENTON CREEK
WELL
HY 121
North ↑
(Use reverse side if necessary)

3) TYPE OF WORK (Check):
New Well Deepening _____
Reconditioning _____ Plugging _____

4) PROPOSED USE (Check):
Domestic _____ Industrial Municipal _____
Irrigation _____ Test Well _____ Other _____

5) TYPE OF WELL (Check):
Rotary Driven _____ Dug _____
Cable _____ Jetted _____ Bored _____

6) WELL LOG:
Diameter of hole 8 1/2" in. Depth drilled 942 ft. Depth of completed well 942 ft. Date drilled 3-26-82
All measurements made from surface ft. above ground level.

From (ft.)	To (ft.)	Description and color of formation material	9) Casing: Type: Old _____ New <input checked="" type="checkbox"/> Steel <input checked="" type="checkbox"/> Plastic _____ Other _____ Cemented from <u>830</u> ft. to <u>top</u> ft.
0	6	gravel	Diameter (inches) _____ Setting From (ft.) _____ To (ft.) _____ Gage _____
6	160	blue shale	7" OD 830 top
160	190	sand	
190	810	white rock	
810	910	Fluxy sand	
910	942	broken sand & shale	
942		bottom of hole	

RECEIVED
JUL 12 1982
DEPT. OF
WATER RESOURCES/58-23

10) SCREEN:
Type stainless steel
Perforated _____ Slotted _____
Diameter (inches) _____ Setting From (ft.) _____ To (ft.) _____ Slot Size _____
3" 905 835 .200

7) COMPLETION (Check):
Straight wall _____ Gravel packed Other _____
Under reamed _____ Open Hole _____

8) WATER LEVEL:
Static level 400 ft. below land surface Date 3-26-82
Artesian pressure _____ lbs. per square inch Date _____
Depth to pump bowls, cylinder, jet, etc., _____ ft. below land surface.
10 H.P 3 ph 220 motor
Pioneer Pump Co
L B 40-32

11) WELL TESTS:
Was a pump test made? Yes _____ No _____ If yes, by whom? _____
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.
Bailer test _____ gpm with _____ ft. drawdown after _____ hrs.
Artesian flow _____ gpm
Temperature of water _____

12) WATER QUALITY:
Was a chemical analysis made? Yes _____ No _____
Did any strata contain undesirable water? Yes _____ No _____
Type of water? _____ depth of strata _____

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief.

NAME Stoner Drilling Inc. (Type or Print) Water Well Drillers Registration No. 17
ADDRESS Rt. 5 Cleburne, Texas 76031 (Street or RFD) (City) (State)
(Signed) E. M. Stoner (Water Well Driller) (Company Name)

Please attach electric log, chemical analysis, and other pertinent information, if available.
*Additional instructions on reverse side.

TWDBE-CW-53

[Back to Report Summary](#)

GeoSearch www.geo-search.com 888-396-0042

Environmental Records Definitions - FEDERAL

NWIS

United States Geological Survey National Water Information System

VERSION DATE: 11/22/13

This USGS National Water Information System database only includes groundwater wells. The USGS defines this well type as: A hole or shaft constructed in the earth intended to be used to locate, sample, or develop groundwater, oil, gas, or some other subsurface material. The diameter of a well is typically much smaller than the depth. Wells are also used to artificially recharge groundwater or to pressurize oil and gas production zones. Additional information about specific kinds of wells should be recorded under the secondary site types or the Use of Site field. Underground waste-disposal wells should be classified as waste-injection wells.

Environmental Records Definitions - STATE (TX)

SDRD Submitted Drillers Report Database

VERSION DATE: 11/01/13

This Texas Water Development Board database was created from the online Texas Well Report Submission and Retrieval System (A cooperative TDLR, TWDB system) that registered water-well drillers use to submit their required reports. The system was started in February 2001 and is optional for the drillers to use.

TCEQ Texas Commission on Environmental Quality Water Wells

VERSION DATE: NR

The Texas Commission on Environmental Quality (TCEQ) maintains a filing system of plotted and unnumbered water wells. Plotted water wells are filed according to the County indicated by the driller and the state well number assigned by State of Texas personnel. Given the available location information provided by the driller, personnel identify where the approximate well location should be. After well placement a state well number is assigned indicating that the well lies within a specific 2.5' section of a 7.5' quadrangle. This method allows for quicker, more refined, reference when researching a specific area. Unnumbered water wells have not been assigned a state well number. This can occur for a variety of reasons; however it does not mean the well cannot be accurately spotted. Unnumbered water well records are filed according to County and are often broken up by year or by a span of years.

TWDB Texas Water Development Board Groundwater Database

VERSION DATE: 07/01/13

The Texas Water Development Board Groundwater Database contains information for more than 123,500 sites in Texas including data on water wells, springs, oil/gas tests, water levels, and water quality. The purpose of the Board's data collection effort over the years has been to gain representative information about aquifers in the state in order to do water planning. It is very important, however, to realize that the wells in the database represent only a small percentage of the wells that actually exist in Texas. A registered water well driller is required by law to send in a report to the State for every well that is drilled. This requirement began in 1965, and we estimate that approximately 500,000 wells have been drilled in Texas since then. Of the 1,000,000 plus water wells drilled in Texas over the past 100 years, more than 130,000 have been inventoried and placed into the TWDB groundwater database. State well numbers have been assigned to these based on their location within numbered 7 1/2 minute quadrangles formed by lines of latitude and longitude. This database contains well information including location, depth, well type, owner, driller, construction and completion data.

WUD Water Utility Database

VERSION DATE: 02/15/11

The Water Utility Database is defined as a collection of data from Texas Water Districts, Public Drinking Water Systems and Water and Sewer Utilities who submit information to the TCEQ. This database is an integrated database designed and developed to replace over 160 stand alone legacy systems representing over 5 million records of the former Texas Water Commission and the Texas Department of Health.

GeoSearch www.geo-search.com 888-396-0042

Environmental Records Definitions - STATE (TX)

Appendix F

References

Published References

1. American Society for Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: *Phase I Environmental Site Assessment Process document designated E1527-05 (ASTM E1527-05)*.
2. GeoSearch. *The GeoSearch Radius Report*. Job#: 69043. 20 December 2013.
3. USGS, *The National Map*. < <http://nationalmap.gov/>> 26 December 2013
4. USDA, Soil Conservation Service. Soil Survey of Tarrant County. 1980.
5. USDA, Soil Conservation Service. Soil Survey of Dallas County. 1980
6. Environmental Data Resources (EDR). *The EDR Radius*
7. CURA, *Phase I ESA*. February 26, 1990
8. Law Engineering, *Phase I ESA*, February 26, 1990
9. Environmental Resources Management, *Phase I ESA*, November 1997
10. LCA Environmental, Inc. *Phase I ESA, June 2007*
11. Blackshare Environmental Solutions, *Phase I ESA*. November 7, 2007

APPENDIX G

Professional Qualifications

The following personnel have participated in collection of substantial data, collaboration, review and assessment for this ESA. Each is qualified to perform the portion of the assessment for which he/she was responsible.



Dallas May, E.I.T. Staff Engineer

Years of Experience

Engineering 2 yrs
Laboratory 12 yrs

Education

Abilene Christian University, BS
Physics, 2006

Southern Methodist University, MS
Environmental Engineering, 2010

Registrations

Engineer in Training

Specialized Training

10-hr Construction Safety '10
OSHA 40-hr Hazardous Waste '11
Stormwater Permitting and Best
Management Practices (TCEQ, 2012)

Professional Affiliations

Texas Society of Professional
Engineers

Dallas May works directly under LCA's Principal Engineer and Principal Geoscientist and takes a lead role as a field investigator and researcher in the preparation of Phase I Environmental Site Assessments. He has investigated sites ranging in size from corner service stations to multi-hundred acre undeveloped pieces of property. His assessment responsibilities include records review, project site reconnaissance, interviews with people knowledgeable about the various project sites, and preparation of reports.

For Phase II ESAs, his duties have included analytical data analysis, supervision of ground-penetrating radar surveys, using historic GPS data to identify unmarked buried materials, and using geological cross sections to calculate thicknesses and volumes of buried waste materials.

Mr. May developed Civil & Environmental plans for a six acre office/retail center in Plano. His work product included concept plans, site plan, grading plan, paving plan and details, utilities plan, drainage area map, drainage plan, erosion control plan and SWPPP. The job included design and permitting of the plans.

Mr. May also designed construction plans for the repair and redesign of a failed parking lot at the University of North Texas. The plans consisted of paving plans, details, and specifications, as well as erosion control plans. The job also included a topographic comparison of conditions prepared for a potential legal dispute.

He designed civil and environmental plans for a parking lot renovation of a multi-story office tower located in North Richland Hills. The work product included a site plan, paving plan and details, demolition plan, drainage area map, grading and erosion control plans. The project also included preliminary construction cost estimates in a legal dispute over right-of-way taking and reimbursement.

Mr. May designed the construction plans for a tractor trailer parking lot located in Balch Springs. The work product consisted of site plan, grading plans, drainage plans (including the design and sizing of a drainage detention area as required by the city), erosion control plans and details, and stormwater pollution prevention plans (SWPPP). He designed erosion control and SWPPP for other projects, including: a bridge reconstruction for Eastchase Blvd. in Ft. Worth, Pike Park renovation in Dallas, and the Big Lake renovation in Plano.

He designed the water and wastewater utility plans for four streets located in Dallas. The plans included horizontal and vertical alignments of the utilities.

Mr. May has also reviewed construction civil engineering plans for the City of Balch Springs for a number of developments including a 40 acre single family residential development, a Chicken Express, and a Carl's, jr.

Mr. May is also responsible for the permitting of a roll out for the largest privately owned and operated regional Level III Electric Vehicle Charging Station network in the nation. The network will consist of up to 75 Level III Charging Stations spread across the Metroplex along major vehicular thoroughfares. He has worked with city staff to acquire permits in many cities, including: Dallas, Ft. Worth, Arlington, Grand Prairie, Plano, Hurst, Mansfield, and Carrollton, among others.



Mark K. Boyd, PhD, PE, CAPM, D WRE Principal Engineer

Years of Experience

Total 24
Environmental 24
Project Manager 18

Recent Awards

2010 DALLAS ENGINEER OF
THE YEAR
2012 TEXAS ENGINEER OF
THE YEAR
Texas ASCE Best of Session
Paper/Publication, Fall 2009

Education

Southern Methodist University:
BSCE '86;
MSCE '87;
Ph.D. Environmental/Civil '91

Registrations

Licensed Professional Engineer-Tx,
1995, No.: 80568
(obtained by NCEES *Environmental
Engineering Specialty Exam*)
TCEQ- LPST Project Manager-Tx
1995, No.: CAPM 00827
TxDOT Precertified 2.13.1 and 14.1.1

Selected Specialized Training

Rail Safety Training, 1999/2003
Real Cost or Remediation, 2004
NCTCOG Stormwater, 2002
Forensic Engineering, 1999
ITRC Chlor. Solvents, 1999
ASCE Stormwater, 1997
29 CFR 1910.120, 1991
w/annual refresher
29 CFR 1910.120 (e)(3), 1994.
Confined Space Awareness

Professional Affiliations

American Society of Civil
Engineers – Texas Section -
Environmental Chairman

Chi Epsilon National Civil
Engineering Honor Society

Texas Society of Professional
Engineers - Dallas Board

Society of Texas Environmental
Professionals

North Texas Association of
Environmental Professionals

SMU Lyle Engineering School
Adjunct Assistant Professor of
Environmental Engineering

Recently honored as the 2010 Dallas Engineer of the Year and 2012 Texas Engineer of the Year, Dr. Boyd has 24 years of professional experience, much of it in support of passenger rail design and construction. He's provided project management, civil engineering, water quality assessments, wetlands determination and permitting, environmental analysis and remediation, and management of environmental hazardous waste investigations on passenger rail, roadway, and general transportation projects. Most of his professional practice has involved managing staff and sub-consultant resources in the design/execution of hundreds of environmental engineering and compliance assignments, industrial site characterization, remediation projects, risk assessments, and development of special management procedures and specifications for passenger rail and other transportation-related construction and design. Dr. Boyd has successfully executed environmental engineering and documentation work in every conceivable scope combination for DART, TxDOT, NTTA, DFW Airport, municipalities such as Dallas DWU, City of Irving, numerous independent school districts, and private clients. A small sampling of his major relevant experience and responsibilities follows which has included every conceivable aspect of environmental services and compliance that may be required by The T account. Boyd has extensive professional experience on transportation projects including production of "Nationwide Permits" and verifiable experience implementing Stormwater Pollution Prevention Plans and working knowledge of the Texas Pollutant Discharge Elimination System and Municipal Separate Storm Sewer System (MS4) permit requirements. Major contract management assignments follow.

DART Passenger Rail, Environmental Services and Compliance Manager.

(1992-1996 Terra-Mar; 1998-2004 LCA) Since 1992, working for two separate employers Dr. Boyd successfully designed, implemented and delivered over 140 specific environmental projects and tasks for DART under various versions of the ESA and MEC contracts covering almost every practically conceivable scope including corridor studies, and a wide variety of compliance scopes (Stormwater and spill prevention are two examples) assisting DART in managing and construction of its LRT lines, rail and bus maintenance facilities. Under DART's Miscellaneous Environmental Compliance Contract (MEC), Boyd assisted DART in the special environmental challenges related to natural subsurface gas and fuel impact along the DART LRT tunnel during construction. Boyd monitored the tunnel during and after construction to help DART define the risk to workers and ridership from the threats of natural methane gas and fuel plumes. Boyd worked with DART's environmental compliance manager to design and implement DART's first construction stormwater pollution prevention plan inspection procedures. Dr. Boyd developed and obtained DART's very first TCEQ (then TWC) risk -based closure based on Plan B site criteria from reverse groundwater modeling of potential exposure pathways to nearby surface water (Cedar Creek).

TxDOT Evergreen Consultant, Engineer in Charge.

(1992-1996 Terra-Mar; 2000-present LCA) Also since 1992 working for two different companies holding TxDOT's Statewide Environmental Engineering Contract (Terra-Mar 1992-1996 and LCA 2000-present) Boyd has been in responsible charge of over 120 separate environmental engineering and compliance TxDOT projects working with over 10 TxDOT districts in every corner of Texas. Boyd has performed extensive corridor ESA studies to clear ROW for TxDOT state highways 114 and 121 among numerous others, performed hazardous materials management for TxDOT on the High Five Interchange where a nearby industry had affected the ROW with Chlorinated Solvents. One assignment included providing critical environmental engineering design and compliance support to assist TxDOT with reconstruction of the TRE Passenger Rail Bridge in Euless.

APPENDIX H

Client/User Provided Information, Selected Exhibits

**Phase One ESA User Questionnaire of 175 Acres, City of Grapevine, Tarrant and Dallas
Counties, Texas**

LCA must receive this completed questionnaire prior to performing a Project Site visit. Answer the following questions as completely as possible, or indicate the answer is unknown.

(1.) Are you aware of any environmental cleanup liens against the Project Site that are filed or recorded under federal, tribal, state or local law? (40 CFR 312.25)

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(2.) Are you aware of any activity and land use limitations (AULs), such as *engineering controls*, land use restrictions or *institutional controls* that are in place at the Project Site and/or have been filed or recorded in a registry under federal, tribal, state or local law? (40 CFR 312.26)

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(3.) As the *User* of this *ESA* do you have any specialized knowledge or experience related to the Project Site or nearby properties? For example, are you involved in the same line of business as the current or former *occupants* of the Project Site or an adjoining *property* so that you would have specialized knowledge of the chemicals and processes used by this type of business? (40 CFR 312.28)

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(4.) Does the purchase price being paid for this Project Site reasonably reflect the fair market value of the Project Site? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the Project Site? (40 CFR 312.29)

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(5.) Are you aware of commonly known or *reasonably ascertainable* information about the Project Site that would help the *environmental professional* (LCA) to identify conditions indicative of releases or threatened releases? (40 CFR 312.30) For example, as *User*,

(a.) Do you know the past uses of the Project Site?

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(b.) Do you know of specific chemicals that are present or once were present at the Project Site?

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(c.) Do you know of spills or other chemical releases that have taken place at the Project Site?

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(d.) Do you know of any environmental cleanups that have taken place at the Project Site?

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(6.) As the User of this ESA, based on your knowledge and experience related to the Project Site are there any obvious indicators that point to the presence or likely presence of contamination at the Project Site? (40 CFR 312.31)

Yes No Unknown

If yes, provide details (attach additional descriptions or supporting documents if available) _____

(7.) Please provide the contact information of the Project Site owner(s) or person(s) of contact:

Name: Sherwood Blount Title: _____
Affiliation: Perkway Reelfoots Inc - Representing Owner
Address: 16475 Dallas Parkway # 360
City: Addison Tx State: Texas Zip: 75001
Phone: 972-267-9400
Email: _____

Name: _____ Title: _____
Affiliation: _____
Address: _____
City: _____ State: _____ Zip: _____
Phone: _____
Email: _____

The above answers are correct to the best of my knowledge.

MA R Signature ADD ON ADD Name (Printed) / Title 12/11/15 Date

LCA Environmental, Inc.
Phase One ESA Checklist of Required Materials and Information

LCA is prepared to commence work on this Phase One ESA. To ensure that LCA can meet the deadline stated within the Proposal and Letter Agreement, LCA must receive the following material and information prior to beginning work on this Phase One ESA:

Date: 10 December 2013

Client: The City of Grapevine c/o Boyle & Lowry, LLP, - Mr. Matthew Boyle

Email: mboyle@boyle-lowry.com.com

Project Site Location: 175 Acres, City of Grapevine, Tarrant and Dallas Counties, Texas

Complete the blank with **Supplied** or **N/A**, sign and date and fax to 972-241-6689.

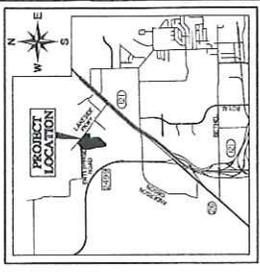
- Supplied 1. current survey map and legal description of the Project Site property, with all land tracts and improvements to be investigated clearly identified;
- N/A 2. recorded land title records (back to first developed use or 1940, whichever is earlier) for each tract, with listing of all easements and copies of deeds for tract and individual easements;
- N/A 3. copy(ies) of any environmental liens or restrictive covenant documents;
- N/A 4. site plans and as-built diagrams for all property improvements, if available;
- Supplied 5. permission from all required parties to enter onto the Project Site property and, if possible, onto adjacent properties as needed;
- Supplied 6. current Project Site property owner's name and telephone number, and current operator's and,
- N/A 7. current list of occupants, telephone numbers, services and/or products offered and duration of occupancy and,
- Supplied 8. copy(ies) of any prior environmental reports pertaining to the Project Site property.

Yes or No (circle one) Do you require an electronic *draft report* (5 business days review) sent to you for written approval prior to final deliverable production?

 Client Signature

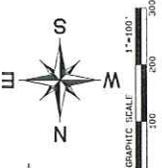
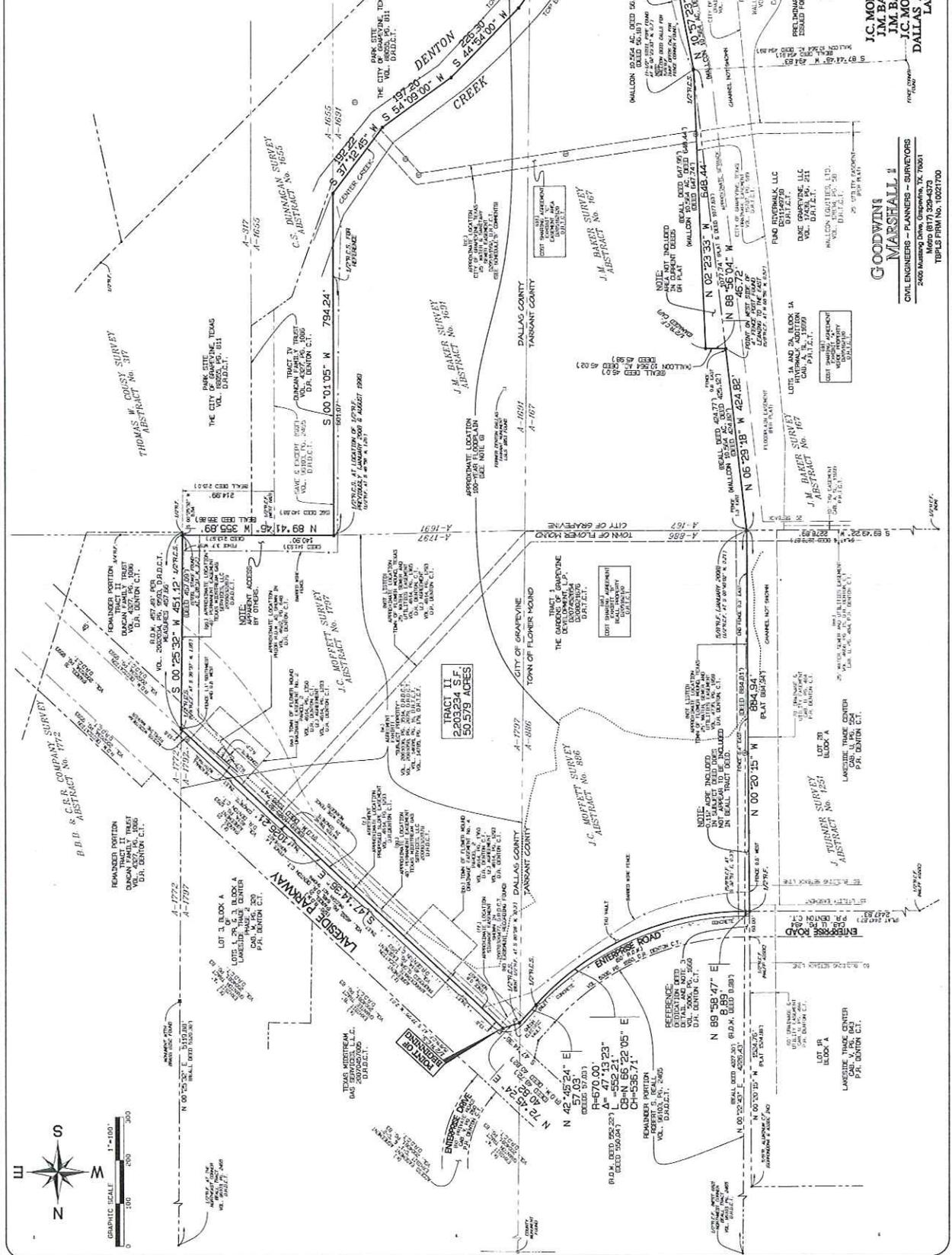
12/18/13 Date

The due date of this Phase One ESA will be 10 business days from the date that LCA receives all above-requested information and this form.



TRACT II LEGEND

NO.	DESCRIPTION	DATE
1.	REAR 1/4 OF SEC 10	1972
2.	REAR 1/4 OF SEC 10	1972
3.	REAR 1/4 OF SEC 10	1972
4.	REAR 1/4 OF SEC 10	1972
5.	REAR 1/4 OF SEC 10	1972
6.	REAR 1/4 OF SEC 10	1972
7.	REAR 1/4 OF SEC 10	1972
8.	REAR 1/4 OF SEC 10	1972
9.	REAR 1/4 OF SEC 10	1972
10.	REAR 1/4 OF SEC 10	1972
11.	REAR 1/4 OF SEC 10	1972
12.	REAR 1/4 OF SEC 10	1972
13.	REAR 1/4 OF SEC 10	1972
14.	REAR 1/4 OF SEC 10	1972
15.	REAR 1/4 OF SEC 10	1972
16.	REAR 1/4 OF SEC 10	1972
17.	REAR 1/4 OF SEC 10	1972
18.	REAR 1/4 OF SEC 10	1972
19.	REAR 1/4 OF SEC 10	1972
20.	REAR 1/4 OF SEC 10	1972



TRACT III
LAND TITLE SURVEY
 50.579 ACRES
 OF
TRACT II
 OF
50.579 ACRES
 SITUATED IN THE
J.C. MOFFETT SURVEY, ABSTRACT No. 1797
J.M. BAKER SURVEY, ABSTRACT No. 1691
J.M. BAKER SURVEY, ABSTRACT No. 167
J.C. MOFFETT SURVEY, ABSTRACT No. 886
 DALLAS AND TARRANT COUNTIES, TEXAS
 LAST SURVEYED ON THE-GROUND
 DECEMBER 17, 2015 SHEET 3 OF 4

GOODWIN MARSHALL
 CIVIL ENGINEERS - PLANNERS - SURVEYORS
 2405 Mustang Drive, Grapevine, TX 76041
 Metro (817) 329-4373
 TOLL-FREE No. 1-800-770-1100

NOTICE: THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE UNLESS PERMITTED BY THE CITY OF DENTON.

APPROXIMATE LOCATION OF SURVEY:
 APPROXIMATE LOCATION OF SURVEY: SEE NOTE ON SHEET 1 OF THIS SURVEY.

APPROXIMATE LOCATION OF SURVEY:
 APPROXIMATE LOCATION OF SURVEY: SEE NOTE ON SHEET 1 OF THIS SURVEY.

Cover Photograph:
View south toward entrance to Project Site.